

**Change Record Detail - Multiple Scenarios With Descriptions**

**Department of Natural Resources**

**Component:** Commissioner's Office (423)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	1,111.1	1,030.4	33.7	36.8	10.2	0.0	0.0	0.0	10	0	0
1004 Gen Fund		1,026.7										
1007 I/A Rcpts		84.4										
<b>ADN 10-7-5000 Gasline Increased Workload Multi-year approp Sec20(d)(3), CH3, FSSLA2005, P107 L12 lapse date 06/30/07</b>												
	ReAprop	50.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		50.0										
Original appropriation \$50.0 GF. AR 37936. Lapse date extended from 6/30/06 to 6/30/07 in SLA06/CH82/Sec34(d).												
<b>ADN 10-6-5000 Gasline Increased Workload Multi-year approp Sec7(d)(3), CH6, SLA2005, P11 L11 lapse date 06/30/07</b>												
	ReAprop	90.0	0.0	0.0	90.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		90.0										
Original appropriation \$150.0 GF. AR37996.  FY05 Spent \$26.9 FY06 Spent \$33.1 FY07 Authorized \$90.0 Lapse date extended from 6/30/06 to 6/30/07 in SLA06/CH82/Sec34(c).												
<b>Subtotal</b>		<b>1,251.1</b>	<b>1,080.4</b>	<b>33.7</b>	<b>126.8</b>	<b>10.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
<b>ADN 10-7-5006 Adjust line items to reflect spending plan</b>												
	LIT	0.0	0.0	0.0	-6.5	6.5	0.0	0.0	0.0	0	0	0
Adjust line items to reflect anticipated spending plan for FY07.												
<b>Subtotal</b>		<b>1,251.1</b>	<b>1,080.4</b>	<b>33.7</b>	<b>120.3</b>	<b>16.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Delete Gasline Increased Workload Multi-year approp Sec20(d)(3), CH3, FSSLA2005, P107 L12 lapse date 06/30/07</b>												
	OTI	-50.0	-50.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-50.0										
Original appropriation \$50.0 GF. AR 37936. Lapse date extended from 6/30/06 to 6/30/07 in SLA06/CH82/Sec34(d).												
<b>Delete Gasline Increased Workload Multi-year approp Sec7(d)(3), CH6, SLA2005, P11 L11 lapse date 06/30/07</b>												

## Change Record Detail - Multiple Scenarios With Descriptions

### Department of Natural Resources

**Component:** Commissioner's Office (423)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
1004 Gen Fund	OTI	-90.0	0.0	0.0	-90.0	0.0	0.0	0.0	0.0	0	0	0
Original appropriation \$150.0 GF. AR37996.												
FY05 Spent \$26.9												
FY06 Spent \$33.1												
FY07 Authorized \$90.0												
Lapse date extended from 6/30/06 to 6/30/07 in SLA06/CH82/Sec34(c).												
<b>Delete Legislative One-time-item for Project Assistant and Gasline Workload</b>												
1004 Gen Fund	OTI	-125.0	-117.5	-5.0	-2.5	0.0	0.0	0.0	0.0	0	0	0
This change record complies with the intent of the 2006 Legislature that appropriated this funding as a "one-time-item".												
<b>Replace Legislative One-time-item Funding for Project Assistant and Gasline Workload</b>												
1004 Gen Fund	Inc	125.0	110.0	3.0	10.0	2.0	0.0	0.0	0.0	0	0	0
Continuation of a Project Assistant position (PCN 10-T005) to support gasline workload in the Commissioner's Office. This position was established with one-time operating funding in FY06 and FY07. Continued focus on the gasline increases the Commissioner's Office workload extensively, which cannot be addressed without existing personnel.												
<b>Delete Project Assistant (PCN 10-T004)</b>												
	PosAdj	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-1	0	0
A Project Assistant position (PCN 10-T004) is deleted in the FY2008 budget process. This position was funded in FY06 with a one-time appropriation to support the Commissioner's Office gasline and workload issues, but was not funded in the FY07 conference committee budget.												
<b>Fund Source Adjustment for Exempt Employees Health Insurance Increases</b>												
1004 Gen Fund	FndChg	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1007 I/A Rcpts		-0.2										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Health Insurance Increases for Exempt Employees</b>												
1004 Gen Fund	SalAdj	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1007 I/A Rcpts		0.2										

Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$1.4

#### Fund Source Adjustment for Retirement Systems Increases

**Change Record Detail - Multiple Scenarios With Descriptions**  
**Department of Natural Resources**

**Component:** Commissioner's Office (423)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		19.1										
1007 I/A Rcpts		-19.1										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	150.8	150.8	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		131.7										
1007 I/A Rcpts		19.1										
Retirement systems rate increases applicable to this component: \$150.8												
<b>Totals</b>		<b>1,263.3</b>	<b>1,175.1</b>	<b>31.7</b>	<b>37.8</b>	<b>18.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>9</b>	<b>0</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Administrative Services (424)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	2,210.6	2,077.4	11.8	91.4	30.0	0.0	0.0	0.0	29	1	0
1004 Gen Fund		1,292.3										
1007 I/A Rcpts		697.1										
1153 State Land		221.2										
<b>Subtotal</b>		<b>2,210.6</b>	<b>2,077.4</b>	<b>11.8</b>	<b>91.4</b>	<b>30.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>29</b>	<b>1</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
<b>Subtotal</b>		<b>2,210.6</b>	<b>2,077.4</b>	<b>11.8</b>	<b>91.4</b>	<b>30.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>29</b>	<b>1</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Lease Monitoring and Engineering Integrity Coordination Support</b>												
	Inc	407.7	160.8	36.8	187.9	18.5	3.7	0.0	0.0	2	0	0
1007 I/A Rcpts		407.7										
<p>The Division of Support Services will support the new initiative for Oil &amp; Gas Lease Monitoring and Engineering Integrity Coordinator's Office (LMEICO). This budget is calculated as 10% of the total operating cost of LMEICO, and includes support functions including but not limited to accounting, procurement and contracting, financial management, budgeting, computer information technology and desktop support, IT infrastructure allocations and other core DOA service allocations such as human resources chargebacks and lease administration.</p> <p>Two new positions are added to the Administrative Services component, one Accountant II (PCN 10-#017) and one Procurement Specialist II (PCN 10-#018). Additional funding requested in this increment may be allocated to other Administrative Services functions, as well as to the Commissioner's Office, Information Resource Management or Interdepartmental Info Tech Chargeback components for LMEICO support as necessary, once the final implementation plan for the new office is put into place.</p>												
<b>Fund Source Adjustment for Exempt Employees Health Insurance Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		0.1										
1007 I/A Rcpts		-0.1										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Health Insurance Increases for Exempt Employees</b>												
	SalAdj	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		0.1										
1007 I/A Rcpts		0.1										
Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$0.2												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Administrative Services (424)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		
										PFT	PPT	NP
1004 Gen Fund		122.6										
1007 I/A Rcpts		-93.0										
1153 State Land		-29.6										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	277.7	277.7	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		155.1										
1007 I/A Rcpts		93.0										
1153 State Land		29.6										
Retirement systems rate increases applicable to this component: \$277.7												
<b>Totals</b>		<b>2,896.2</b>	<b>2,516.1</b>	<b>48.6</b>	<b>279.3</b>	<b>48.5</b>	<b>3.7</b>	<b>0.0</b>	<b>0.0</b>	<b>31</b>	<b>1</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Information Resource Management (427)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	2,902.6	2,462.5	6.0	324.7	109.4	0.0	0.0	0.0	30	0	1
1002 Fed Rcpts		133.3										
1004 Gen Fund		1,798.4										
1007 I/A Rcpts		193.5										
1055 IA/OIL HAZ		32.2										
1061 CIP Rcpts		580.7										
1108 Stat Desig		11.5										
1153 State Land		153.0										
	<b>Subtotal</b>	<b>2,902.6</b>	<b>2,462.5</b>	<b>6.0</b>	<b>324.7</b>	<b>109.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>30</b>	<b>0</b>	<b>1</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>2,902.6</b>	<b>2,462.5</b>	<b>6.0</b>	<b>324.7</b>	<b>109.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>30</b>	<b>0</b>	<b>1</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Core Information Technology Services Support</b>												
	Inc	200.0	200.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		200.0										
<p>This increment is needed to maintain the required core IT services for this department at existing levels. In prior years the funding for some of the core IT staff came from federal project funds through the capital budget. This funding is not renewed by the BLM and USGS now that the projects are completed. The funds are needed to maintain the services of Analyst Programmer positions who provide maintenance of existing production mapping, land record systems, Webmaster, and Oracle data base administration which all DNR users depend upon.</p> <p>The agency depends more and more on the delivery of its services through its websites and through its IT databases. Without this funding the core services will not be up to the service standards the public has come to expect and rely upon.</p>												
<b>Increase CIP Receipts for Personal Service Charges Against Existing Capital Projects</b>												
	Inc	70.0	70.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1061 CIP Rcpts		70.0										
<p>This increment aligns staff assignments for programmers with approved capital funding. Programming work is required for the Unified Permit CIP; Alaska Cadastral Project CIP; and Minerals Data and Information Rescue in Alaska (MDIRA) CIP. Limited programming may also be assigned under the Alaska Statewide Digital Mapping Initiative CIP.</p>												
<b>Change excess Oil/Haz Receipts to Interagency Receipts to Match Budget Plan</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1007 I/A Rcpts		11.2										
1055 IA/OIL HAZ		-11.2										

Change Oil & Hazardous Waste Interagency Receipts to regular Interagency Receipts to accurately reflect collection ability.

**Change Record Detail - Multiple Scenarios With Description**

**Department of Natural Resources**

**Component:** Information Resource Management (427)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-16.8										
1004 Gen Fund		144.5										
1007 I/A Rcpts		-25.6										
1055 IA/OIL HAZ		-3.4										
1061 CIP Rcpts		-92.9										
1153 State Land		-5.8										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	339.9	339.9	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		16.8										
1004 Gen Fund		194.2										
1007 I/A Rcpts		25.6										
1055 IA/OIL HAZ		3.4										
1061 CIP Rcpts		92.9										
1108 Stat Desig		1.2										
1153 State Land		5.8										
Retirement systems rate increases applicable to this component: \$339.9												
<b>Totals</b>		<b>3,512.5</b>	<b>3,072.4</b>	<b>6.0</b>	<b>324.7</b>	<b>109.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>30</b>	<b>0</b>	<b>1</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Oil & Gas Development (439)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	11,867.1	10,306.3	243.5	925.1	343.7	48.5	0.0	0.0	94	0	3
1002 Fed Rcpts		188.2										
1004 Gen Fund		6,824.3										
1005 GF/Prgm		60.2										
1053 Invst Loss		858.7										
1061 CIP Rcpts		17.2										
1105 PFund Rcpt		3,063.0										
1108 Stat Desig		150.0										
1153 State Land		705.5										
<b>ADN 10-7-5000 O&amp;G Gasline Increased Workload Multi-year approp Sec7(d)(2), CH6, SLA2005, P11 L10 lapse date 06/30/07</b>												
	ReAprop	1,551.9	85.2	0.0	1,202.8	263.9	0.0	0.0	0.0	0	0	0
1004 Gen Fund		1,551.9										
Original appropriation \$2,025.0 GF. AR 37995. Lapse date extended from 6/30/06 to 6/30/07 in SLA06/CH82/Sec34(c).												
<b>ADN 10-7-5000 O&amp;G Gasline Increased Workload Multi-year approp Sec20(d)(2), CH3, FSSLA2005, P107, L11 lapse 06/30/07</b>												
	ReAprop	321.7	97.7	0.3	119.7	96.0	8.0	0.0	0.0	0	0	0
1004 Gen Fund		321.7										
Original appropriation \$675.0 GF. AR 37935. Lapse date extended from 6/30/06 to 6/30/07 in SLA06/CH82/Sec34(d).												
<b>ADN 10-7-5002 ETS chargeback funding transferred from Department of Administration</b>												
	Atrin	10.7	0.0	0.0	10.7	0.0	0.0	0.0	0.0	0	0	0
1105 PFund Rcpt		4.5										
1153 State Land		6.2										
Pursuant to Section 12(d) and (e), Chapter 33, SLA 2006, page 65, lines 9 - 31, and page 66, lines 1 - 17, \$2,847,900 is distributed to state agencies to offset the increased chargeback rates for enterprise technology services as identified in the statewide federal cost allocation plan.												
The amounts transferred to state agencies are as follows: Administration, \$402.3; Commerce, \$71.9; Corrections, \$140.8; Education, \$41.5; DEC, \$124.8; Fish and Game, \$171.8; Office of the Governor, \$48.0; HSS, \$559.5; Labor, \$402.1; Law, \$88.8; DMVA, \$39.6; DNR, \$164.3; Public Safety, \$154.0; Revenue, \$163.6; Transportation, \$183.8; University, \$4.0; Legislature, \$74.4; and Court System, \$12.7.												
	<b>Subtotal</b>	<b>13,751.4</b>	<b>10,489.2</b>	<b>243.8</b>	<b>2,258.3</b>	<b>703.6</b>	<b>56.5</b>	<b>0.0</b>	<b>0.0</b>	<b>94</b>	<b>0</b>	<b>3</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
<b>ADN 10-7-5013 Transfer PCN 10-4248 from Oil &amp; Gas to Div of Geological and Geophysical Surveys</b>												
	Trout	-122.0	-112.0	-3.0	-6.0	-1.0	0.0	0.0	0.0	-1	0	0

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Oil & Gas Development (439)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
1004 Gen Fund		-122.0										
<p>This position was originally budgeted in the Division of Oil &amp; Gas with the purpose to conduct geotechnical and geologic hazards evaluations of pipeline corridors. The position has been located in Fairbanks and the work assigned under the direction of the Director of the Division of Geological and Geophysical Surveys, resulting in this budget transfer.</p>												
<b>ADN 10-7-5019 Transfer Authorization to IT Chargeback component to pay DOA ETS Chargeback</b>												
1004 Gen Fund	Trout	-10.7	0.0	0.0	-10.7	0.0	0.0	0.0	0.0	0	0	0
<p>Transfer authorization from the Oil &amp; Gas Development component to the IT Chargeback component to reflect payment of the DOA ETS chargeback in one component.</p>												
	<b>Subtotal</b>	<b>13,618.7</b>	<b>10,377.2</b>	<b>240.8</b>	<b>2,241.6</b>	<b>702.6</b>	<b>56.5</b>	<b>0.0</b>	<b>0.0</b>	<b>93</b>	<b>0</b>	<b>3</b>
<p align="center">***** <b>Changes From FY2007 Management Plan To FY2008 Governor</b> *****</p>												
<b>Delete Legislative One-time funding for Workload</b>												
1053 Invst Loss	OTI	-858.7	-761.4	-26.0	-44.5	-20.2	-6.6	0.0	0.0	0	0	0
<p>This change record complies with the Legislative intent of one-time funding from the Investment Loss Trust Fund for the Division of Oil &amp; Gas workload issues. Replacement of this funding is included in the separate increment request titled "Replace One-Time Funding for Oil and Gas Workload".</p>												
<b>Delete O&amp;G Gasline Increased Workload Multi-year approp Sec7(d)(2), CH6, SLA2005, P11 L10 lapse date 06/30/07</b>												
1004 Gen Fund	OTI	-1,551.9	-85.2	0.0	-1,202.8	-263.9	0.0	0.0	0.0	0	0	0
<p>Original appropriation \$2,025.0 GF. AR 37995.  Lapse date extended from 6/30/06 to 6/30/07 in SLA06/CH82/Sec34(c).</p>												
<b>Delete O&amp;G Gasline Increased Workload Multi-year approp Sec20(d)(2), CH3, FSSLA2005, P107, L11 lapse 06/30/07</b>												
1004 Gen Fund	OTI	-321.7	-97.7	-0.3	-119.7	-96.0	-8.0	0.0	0.0	0	0	0
<p>Original appropriation \$675.0 GF. AR 37935.  Lapse date extended from 6/30/06 to 6/30/07 in SLA06/CH82/Sec34(d).</p>												
<b>Replace One-time Funding for Oil and Gas Workload</b>												
1004 Gen Fund	Inc	1,318.1	1,207.0	58.5	35.1	12.5	5.0	0.0	0.0	0	0	0

Introduction:

Under one-time funding provided in late FY05 and continued in FY06 and FY07 we have hired staff and undertaken the missions and activities to meet the

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**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	

Division of Oil & Gas additional workload requirements. Continuation of funding and, more importantly, retention of the staff are critical for the division to continue these missions. Required staff commitments and activities that will lead to the development of an Alaska North Slope (ANS) gas pipeline had severely impacted the division's resources and its ability to accomplish its day-to-day business. The new Petroleum Production Tax (PPT) adds to the division's workload in the near term as well as long term due to anticipated increases in industry exploration and development activity. The gas line activities will last many years--until and well beyond a gas pipeline contract and start of North Slope gas flow. We anticipate that, even upon completion of a Stranded Gas Act (SGA) contract, commercial and technical staff will be assigned over the next years to develop various supplemental agreements with the SGA contract parties, such as gas accounting, audit, volume nomination and measurement protocols, gas balancing agreements, and various pipeline and gas treatment plant LLC agreements. The state may take an active role selling royalty in-kind gas; whether this activity is conducted within DNR or outsourced, commercial and technical staff will be dedicated to its planning, implementation, and conduct. In the near term, division staff are assessing the impacts of PPT on existing commercial agreements and incorporating the PPT into the economic modeling and other processes that will be used in future commercial negotiations. Retention of the staff associated with this request is critical for the division to accomplish its base missions and measures as well as continue gas line-related activities. Twelve division staff are funded through this increment. In addition to the ongoing gas line-related activities, staff funded in this increment work on lease sales, lease administration, unitization, resource evaluation, IT, and permitting/compliance. Failure to fund the positions described below will result in much slower, less productive gas line negotiations, missed opportunities for new oil and gas revenue, and an overall slower response in the division's day-to-day business activities.

**Increased Workload:**

Through early FY07 most of the commercial section as well as many other division staff have significant commitments preparing for increased oil and gas exploration and development resulting from the new PPT and the ongoing gas pipeline process. Prior to this increment starting in FY05, several commercial and development initiatives were receiving less than optimum attention. Missed opportunities to market royalty in-kind and a potential weakness in dealing with royalty settlement reopeners and royalty reduction applications have real revenue consequences to the state. The commercial section staffing level has improved with the addition of a Petroleum Investment Manager who brings to the division industry experience in gas trading and marketing and a commercial analyst who brings oil and gas royalty and analytical expertise. An experienced petroleum engineer and a petroleum land manager were hired to fill in the gaps left when existing staff were diverted to gas line work. In order to relieve the Commercial Analysts of the more tedious aspects of data analyses, an Economist II position was filled. A new Commercial Analyst position was added to supplement our upstream expertise (e.g., industry facility sharing agreements and costs and upstream gas) and add negotiating depth to the staff for royalty oil and gas valuation and royalty in-kind sales. A programmer/analyst is assisting in modeling efforts and database construction. The staff are essential to continue the division's mission.

**Expanding Investment in Exploration and Development:**

As was illustrated in recent North Slope, Beaufort Sea, and Cook Inlet lease sales, the future of exploration in Alaska will be dominated more and more by smaller companies, many of whom are new to Alaska. These companies need baseline geologic data that the state can provide through new research, field work, and the compilation and publication of existing data. This data is needed in Cook Inlet and the North Slope foothills as well as in new areas, such as the new lease sale area for the Alaska Peninsula. In order to accelerate and expand current efforts to create and provide this information, the division has added three new positions: two highly specialized petroleum geologists and a geophysicist. The petroleum geologist's focus on critical reservoir issues and are experts in petrographic analysis and basin analysis. Two natural resource specialists were added to supplement the lease sales, licensing, and permit compliance effort. New best interest findings are coming due for the four legacy areawide lease sales and they require a significant staff commitment to research, write and publish. Unitization-related work has not diminished as new entrants begin exploring and existing units progress toward development and production.

**Summary of Activities and Missions:**

- A. Increasing oil and gas investment and production by new and existing companies:
  - 1. Encouraging the maximum use and sharing of existing infrastructure with new entrants.
  - 2. Encouraging the development and use of new or alternate exploration and development technologies to lower costs, accelerate activity, and decrease

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Oil & Gas Development (439)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	

environmental impact.

3. Planning and designing for new infrastructure to support exploration and development in frontier areas (such as regional staging areas, roads, and pipelines).

4. Development and publication of technical data on geology, engineering, economic, and regulatory structure to support and recruit new investors and accelerate exploration.

B. Ongoing North Slope gas pipeline analysis, negotiation, and project development/implementation:

1. Analyze and model fiscal systems proposed by project applicants or developed by the state.

2. Analyze fiscal impacts and risk/reward profile of delivery point, gas treatment, gas transportation, and gas balancing proposals for royalty in-kind gas.

3. Negotiate with multiple parties, some with both upstream and midstream project interests, and some with only upstream or midstream project interests.

4. Provide staff support, analysis and data for administration officials and analysis and data for the legislature.

5. Analyze marketing and valuation options for gas liquids associated with the project.

6. Provide information and comments to the Federal Energy Regulatory Commission (FERC) concerning regulation of the gas pipeline.

7. Retain consultant and expert advice on gas line matters; manage contracts with consultants and experts.

8. Investigate potential for additional North Slope gas resources including gas hydrates-location, ownership, resource size, and development options.

9. Develop appropriate limited liability company (LLC) corporate governance structure for state ownership participation in pipelines and gas treatment plants-voting rights that protect state interests are a critical component.

10. Analyze downstream marketing options, costs, and risks for royalty in-kind gas.

11. Analyze effects of gas sales on existing oil production-reservoir modeling and simulation.

12. Develop expertise needed to participate in pipelines and gas treating facilities open seasons--make long-term gas treating and shipping commitments.

13. Continue robust economic modeling of all project proposals including evaluation of risk/reward profiles.

14. Negotiate measurement, audit, and accounting protocols for a project.

15. Negotiate gas take in-kind protocols to describe volume nomination, day-to-day volume notification/accounting and both short-term and long-term as imbalance procedures.

16. Analyze options for buying and selling gas in the field, at the inlet to a gas-treating plant, and at the pipeline inlets and outlets.

17. Develop options to possibly convert net profit share lease interests to fixed royalty or sliding scale royalty lease interests.

One-time project funding for the positions listed below was approved through FY05/FY06 and into FY07. In order to support the ongoing efforts described above, the division is requesting ongoing full-time funding for the following 12 positions:

1. Three Commercial Analysts (Anchorage exempt: R26) - (10-Z009, 10-T007, 10-T010)

2. One Publications Specialist III (Anchorage GP:R19) - (10-4242)

3. One Petroleum Reservoir Engineer (Anchorage exempt: R26) - (10-X001)

4. Two Petroleum Geologists (Anchorage exempt: R26) - (10-T008, 10-T009)

5. One Petroleum Geophysicist (Anchorage exempt: R26) - (10-T011)

6. One Natural Resource Specialist IV (Anchorage GP: R21) - (10-4244)

7. One Natural Resource Specialist III (Anchorage GP: R18) - (10-4245)

8. One Petroleum Land Manager (Anchorage exempt: R26) - (10-T003)

9. One Programmer Analyst IV (Anchorage GP: R20) - (10-4247)

Currently, one of the three full-time funded Commercial Analysts and a quarter-time of the Publication Specialist III is funded through another funding source.

**Fund Source Adjustment for Exempt Employees Health Insurance Increases**

	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund	0.7											
1053 Invst Loss	-0.7											

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Oil & Gas Development (439)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Health Insurance Increases for Exempt Employees</b>												
	SalAdj	5.9	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		3.9										
1053 Invst Loss		0.7										
1105 PFund Rcpt		1.2										
1153 State Land		0.1										
Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$5.9												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		155.3										
1053 Invst Loss		-109.1										
1153 State Land		-46.2										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	1,455.5	1,455.5	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		25.9										
1004 Gen Fund		955.0										
1005 GF/Prgm		7.8										
1053 Invst Loss		109.1										
1105 PFund Rcpt		311.5										
1153 State Land		46.2										
Retirement systems rate increases applicable to this component: \$1,455.5												
<b>Totals</b>		<b>13,665.9</b>	<b>12,101.3</b>	<b>273.0</b>	<b>909.7</b>	<b>335.0</b>	<b>46.9</b>	<b>0.0</b>	<b>0.0</b>	<b>93</b>	<b>0</b>	<b>3</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Oil & Gas Lease Monitoring and Engineering Integrity Coordinator's Office (2847)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
<b>Lease Monitoring and Engineering Integrity</b>												
	Inc	1,475.1	1,211.5	79.7	46.1	111.0	26.8	0.0	0.0	10	0	0
1004 Gen Fund		1,475.1										

This increment will continue the project initiated in the first quarter of FY07. It was not included in the FY07 operating budget as it is in direct response to the Prudhoe Bay Unit pipeline corrosion and production shut down incidents. The project is integral to the state's overall commitment to ensure the system integrity of oil and gas infrastructure. It will facilitate safe, reliable and more continuous oil and gas production and thereby help to maximize and stabilize revenues to the state. Based on the authorities and responsibilities of oil and gas leases, and pursuant to Administrative Order 229, the Division of Oil and Gas is implementing the Lease Monitoring and Engineering Integrity Coordinator's Office (LMEICO) as an expansion and enhancement of the state's existing permitting and compliance functions.

Specifically, the LMEICO will address oversight of petroleum facilities where regulatory gaps exist, and will address engineering design, operational procedures, maintenance and corrosion prevention programs, and quality assurance (QA) programs for all oil and gas units/leases. A regulatory gap analysis will be performed first, to enable quick focus on infrastructure that has not previously been subject to oversight, and to preclude any duplication of effort. Following the regulatory gap analysis and any resulting immediate actions required, the assessment of each unit/lease operator's quality assurance programs will proceed. The program's elements will be compared with technical, industry and performance standards, leading to a prioritized risk assessment of the various facilities, systems, operational and maintenance practices in each oil and gas unit/lease. Corrective actions will be required to address program gaps and weaknesses, both on paper and in the field, through documented inspections performed with the addition of inspectors to the Compliance function, expanding the division's field presence, and with the use of outside contract expertise, as necessary.

A similar function is currently performed by the State Pipeline Coordinator's Office (SPCO) of the Joint Pipeline Office, but is limited specifically to those pipelines located within state rights-of-way and authorized under AS 38.35, which currently consists of portions of 16 pipelines. The LMEICO initiative was implemented within the Division of Oil and Gas to address the far broader scope of all oil and gas facilities and related operation and maintenance practices and procedures on state oil and gas leases. The Plan of Operation approval process used by the Division of Oil and Gas additionally provides a vehicle for description and approval of all aspects of lease usage, and facilitates close coordination with other division functions concerned with Unit management, commercial considerations, royalty accounting, and others.

Administrative Order 229 directs designated agencies, the Departments of Natural Resources, Environmental Conservation, Fish and Game, Transportation and Public Facilities, Labor and Workforce Development, and Public Safety, to: appoint a liaison officer to coordinate all permitting, authorizations and oversight related to oil and gas production from state leases; to communicate regarding the oil and gas related permitting actions of their agencies and maintain related files; to coordinate public notices and public hearing processes; and to coordinate all permitting and compliance actions. Until the regulatory gap analysis is completed, the full extent of staffing necessary to effect the LMEICO is unknown. In the interim, the Department of Natural Resources' Office of Habitat Management and Permitting, Office of Project Management and Permitting, and Division of Mining, Land and Water are requesting budgetary support for their agencies' Liaisons and associated costs. The Department of Environmental Conservation has identified an agency Liaison as well as the various positions and support costs required for implementation of new pipeline oversight regulations, for funding through the LMEICO. The Division of Oil and Gas has identified seven new positions, which form the core group which will assess the quality assurance programs of unit operators, perform risk analyses thereon, and ensure compliance with the approved QA programs through an increased field presence. The division has also identified three new positions to provide adequate administrative and technical support to the LMEICO.

Results to be achieved:

The first phase of the LMEICO implementation addresses the regulatory gap analysis is to be performed and completed in FY07, as well as the initial risk assessment for the Prudhoe Bay Unit. New positions identified for ANDR/Division of Oil and Gas are hired in FY07 subject to available funding.

In FY08, the second phase of implementation will proceed. Risk assessments will be performed on a unit-by-unit basis statewide. Phase Two

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Oil & Gas Lease Monitoring and Engineering Integrity Coordinator's Office (2847)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	

implementation includes evaluation of proposed facility designs, operations and maintenance practices for technical competence and consistency with established government and industry standards. Implementation of the DEC regulations addressing gathering lines will proceed. Inspections of all facility types will be performed on an ongoing basis, documenting compliance with approved procedures and plans. Corrective actions will be ordered where required.

The third phase of implementation, post-FY08, would address the full-scale LMEIC Office, including compilation of a technical library as a repository for all oil and gas related permitting and compliance actions within the state, establishment within the LMEICO budget of all oil and gas related functions from the designated agencies, and establishment of a single location providing office space for all liaisons and support staff from the designated agencies, the whole of the Permitting and Compliance section of the Division of Oil and Gas, federal cooperating agencies, the Technical Library, and associated IT and administrative support.

Identification of new and continuing positions and associated budget, FY08 (Phase Two LMEICO):

ADNR/Division of Oil and Gas:

- Petroleum Facilities Integrity/Compliance Manager (XE) R26M
- Natural Resource Specialist IV (SS) R21C
- Natural Resource Specialist III (GP) R18C
- Natural Resource Specialist I/II/III (GP) R14C/R16C/R18C
- Petroleum Facilities Integrity Engineer (XE) R26M
- Petroleum Facilities Integrity Engineer (XE) R26K
- Petroleum Facilities Integrity Specialist (XE) R26K
- Administrative Assistant (GP) R13B
- Administrative Clerk III (GP) R10B
- Natural Resource Technician -I/II (GP) R10B/R12B

**Other Agency/Division Participation in Lease Monitoring and Engineering Integrity**

Inc	3,007.8	0.0	0.0	3,007.8	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund	3,007.8										

A new office is being established with the Department of Natural Resources' (DNR) Division of Oil and Gas, the Lease Monitoring and Engineering Integrity Coordination Office (LMEICO). As part of this new coordination effort and in response to Administrative Order 229, the Designated Agencies are required to provide a liaison to work with this office. The DNR Division of Mining, Land and Water (ML&W), Office of Habitat Management and Permitting (OHMP), Office of Project Management and Permitting (OPMP) and the Department of Environmental Conservation (DEC) have identified associated positions and costs to support the LMEICO. Other Designated Agencies have not identified budgetary needs at this time.

The following agency budget requests are included in this change record as general fund, and appear in their respective budget components as Interagency receipts:

- DNR ML&W - \$121.5
- DNR OPMP - \$102.0
- DNR OHMP - \$139.1
- DNR Support Services -\$407.5
- DEC - \$2,237.7
- Total = \$3,007.8

DNR ML&W, OPMP, and OHMP:

The ML&W, OPMP and OHMP are responsible for many authorizations related to the exploration and development of oil and gas leases, including habitat and

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Oil & Gas Lease Monitoring and Engineering Integrity Coordinator's Office (2847)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		
										PFT	PPT	NP

fish passage permits, reviews for consistency with the Alaska Coastal Management Plan, pipeline rights of way, other easements, permits, material sales and other associated leases. The new liaison positions, possibly established under FY07 supplemental requests, will coordinate all oil and gas authorizations statewide but not directly supervise the other Division or Office employees. Some of the duties include providing technical expertise to the LMEICO, performing some of the work necessary to process permits, gathering appropriate case files to share with the LMEICO, reviewing both internal and external cases, and coordinating efforts of existing divisional, office and regional staff. The liaisons will ensure the required coordination without slowing down existing authorization procedures; process some of the oil and gas authorizations; potentially create new regulations, orders, and procedures related to oil and gas authorizations; coordinate division and office participation on a multidisciplinary team regarding oil and gas projects requiring participation of experts such as geologists, economists, petroleum geophysicists, commercial analysts, environmental specialists, engineers, hydrologists and assistant attorneys general; resolve multi-agency conflicts or disputes; budget preparation; represent the department before the public, legislature and industry on highly technical issues impacting oil and gas exploration and commercial development; analyze comments and recommendations made by state, federal and local agencies, user groups, the public, and the oil and gas industry; balance competing interests and recommend resolution; respond to comments on behalf of the department and division; and negotiate permit conditions.

**DEC OIL AND GAS INTEGRITY MANAGEMENT INITIATIVE:**

Alaska is experiencing a significant increase in issues concerning integrity management of aging oil production and transportation infrastructure within the state. The number of spills from oil exploration and production facilities is increasing annually. As the average age of Alaska's pipelines and production facilities increases, maintenance issues and oversight of system integrity becomes vitally important to ensure continued safe operation and to reduce the number and severity of oil spills. Aggressive oversight is also important to ensure that revenues from oil production not be reduced or stopped due to inadequate industry maintenance and operational processes.

Along with aging oil transportation infrastructure issues, oil exploration in Alaska is currently on an upswing, necessitating additional resources to accommodate additional facilities and new oilfield operators unfamiliar with state pollution control requirements.

DEC is not keeping pace with the current level of oil and gas activities in Alaska and cannot keep up with the expected increased level of oil and gas integrity issues or exploration and development activities.

Oil and gas facilities are not inspected for compliance with state environmental laws as thoroughly or as often as required to provide adequate oversight.

The aging oil production infrastructure requires additional oversight to maintain compliance with state requirements.

The cumulative impact of oil and gas waste discharges to the air, from the North Slope industrial operations, have not been monitored or measured to assess the aggregate potential harm to land, water, vegetation, wildlife and humans.

As new oilfield operators enter the state, significant compliance assistance is needed to make sure that state requirements are met.

There is little communication or collaboration with industry and concerned stakeholders on the planning and design of projects to minimize environmental problems and take advantage of opportunities to promote environmentally responsible development.

Much of the work carried out on the North Slope is made by contractors whose day to day activities are often not monitored or given departmental oversight due to the current lack of a full-time field presence of staff.

The oil and gas integrity management initiative funds new and enhanced services in the Divisions of Water, Air Quality, Spill Prevention and Response, and Environmental Health. Services fall in two areas:

- 1) inspection, monitoring and compliance and
- 2) environmental planning, design and consultation.

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Oil & Gas Lease Monitoring and Engineering Integrity Coordinator's Office (2847)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	

1) DEC INSPECTION, MONITORING AND COMPLIANCE:

**ENVIRONMENTAL HEALTH**

- Conduct inspections of solid waste units, including temporary storage facilities for drilling wastes and provide compliance assistance to North Slope facilities.
- Increase inspections for temporary storage, reserve pits, and grind-and-inject facilities.

**WATER QUALITY**

- Conduct water inspections and provide compliance assistance to North Slope facilities.
- Increase inspection rates for high priority wastewater discharges from 50% to 100%.
- Increase inspections for pad and road construction projects from 0% to 50% (approximately 50 projects).
- Conduct independent verification of effluent quality and verification of facility self-reporting on discharge monitoring reports.
- Evaluate ambient water quality through sampling and analyses.

**SPILL PREVENTION AND RESPONSE**

- Provide a continuous field presence to increase general oversight of all oil field operators including the numerous contractors currently employed by the oil companies.
- Increase the number of drills and exercises conducted to test and determine compliance with oil discharge prevention and contingency plans.
- Increase the number of on-site inspections conducted to determine compliance with discharge prevention.
- Increase inspections of regulated oil and gas facilities to ensure compliance with spill prevention requirements.
- Verify equipment and resources are available and ready in accordance with oil spill contingency plans.
- Increase technical oversight of operations and maintenance practices designed to prevent oil spills and unanticipated shutdowns.
- Investigate complaints on lack of proper oil and hazardous substance discharge prevention, preparedness, and cleanup.
- Increase on-site monitoring and oversight of cleanups and field responses to significant spills.
- Utilize third-party inspectors to assess leak detection and corrosion monitoring practices.
- Utilize third-party subject matter experts to assess and aid in correction of aging infrastructure-related problems.
- Conduct engineering review of pipeline corrosion management planning.
- Implement new regulations for oil flow lines.

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Oil & Gas Lease Monitoring and Engineering Integrity Coordinator's Office (2847)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	

2) ENVIRONMENTAL PLANNING, DESIGN AND CONSULATION:

DEC will:

- Work proactively to identify potential environmental and public health issues early in the lease sale planning process when changes can be most effective in preventing future pollution problems.
- Review plans and statements for lease sale plans to identify and avoid or mitigate potential air, land and water quality effects.
- Identify and resolve potential environmental and public health issues early when changes to project designs can be most effective in preventing future pollution problems.
- Review and prepare a single coordinated and consolidated response.
- Develop and implement assessments of the cumulative effects of oil and gas activities on Alaska's environment.
- Increase its participation with stakeholder workgroups to resolve.

**ENVIRONMENTAL HEALTH**

- Complete review and evaluation of plans for solid waste storage facilities. Plans include engineering plans and specifications, operations plans, and closure plans, including monitoring requirements.

**WATER QUALITY**

- Evaluate best available technologies to reduce waste quantity and toxicity.

**SPILL PREVENTION AND RESPONSE**

- Develop standardized technical manuals, scenario guidelines and assumptions.
- Provide technical assistance for contingency plan review.
- Provide full time, on-site technical assistance to industry and consultants.
- Develop educational materials and conduct stakeholder outreach.
- Establish minimum design and construction performance standards for oil spill prevention.
- Review oil and gas leases, plans of operation and EIS reviews to insure adequate measures are in place for spill prevention and response.

**DEC COMPONENT-SPECIFIC INCREMENT SUMMARY:**

The oil and gas integrity management initiative funds new and enhanced services in the Prevention and Emergency Response component as follows:

- Day-to-day presence of DEC personnel on the North Slope to ensure operations are conducted in a safe and environmentally sound manner.
- Increase in inspections and monitoring of the aging infrastructure.
- Increase inspections of spill response equipment.

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Oil & Gas Lease Monitoring and Engineering Integrity Coordinator's Office (2847)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		
										PFT	PPT	NP

- Increased monitoring of spill responses and cleanups.
- Increased monitoring of industry training and spill drills.
- Provides for immediate technical assistance.

The oil and gas integrity management initiative funds new and enhanced services in the Industry Preparedness and Pipeline Operations component as follows:

- Implement engineering evaluation and review of corrosion management programs for 1,500 miles of flowlines on the North Slope and Cook Inlet oil and gas fields which are subject to new state regulations.
- Implement and increase technical field inspections and compliance monitoring of new oil spill prevention requirements.
- Increase verification of response capability for exploration, production, and refinery facilities by 15%.
- Increase engineering support for design review of new flowline installations and leak detection systems for crude oil transmission pipelines.
- Complete specialized training requiring certification for inspection of pipelines and bulk fuel storage facilities.
- Conduct independent third party audits of corrosion management and other spill prevention requirements for regulated facilities to ensure integrity of oil and gas operations and protection of the environment.

The oil and gas integrity management initiative funds new and enhanced services in the Solid Waste component as follows:

- Increased inspections of solid waste facilities on the North Slope.
- Increased review and evaluation of plans for solid waste storage and disposal facilities.

As a result of increased maintenance and testing of the pipeline system, there will be an increase in the volume of solid waste (sludge from pipelines) requiring temporary storage and disposal, likely through grind-and-injection facilities.

The oil and gas integrity management initiative funds new and enhanced services in the Water Quality component as follows:

- Water inspections and compliance assistance to North Slope facilities.
- Increased rate of inspections for high priority wastewater discharges from 50% to 100%.
- Increase inspections for pad and road construction projects from 0% to 50% (approximately 50 projects).
- Independent verification of effluent quality and verification of facility self-reporting on discharge monitoring reports.

**Change Record Detail - Multiple Scenarios With Description**

**Department of Natural Resources**

**Component:** Oil & Gas Lease Monitoring and Engineering Integrity Coordinator's Office (2847)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
- Evaluation of ambient water quality through sampling and analyses.												
- Evaluation of best available technologies to reduce waste quantity and toxicity.												
<b>Totals</b>		<b>4,482.9</b>	<b>1,211.5</b>	<b>79.7</b>	<b>3,053.9</b>	<b>111.0</b>	<b>26.8</b>	<b>0.0</b>	<b>0.0</b>	<b>10</b>	<b>0</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Gas Pipeline Office (2594)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
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\*\*\*\*\* Changes From FY2007 Conference Committee To FY2007 Authorized \*\*\*\*\*

**Conference Committee**

	ConfCom	538.1	380.3	20.0	122.8	15.0	0.0	0.0	0.0	5	0	0
1004 Gen Fund		22.3										
1061 CIP Rcpts		515.8										

**ADN 10-7-5000 Gasline Risk Analysis Multi-year appropriation Sec24(o) CH159 SLA2004 SB283 lapse date 06/30/09**

	ReAprop	184.3	0.0	0.0	184.3	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		184.3										

Original Appropriation \$1,580.0 (\$1,185.0 GF and \$395.0 Perm Fund). AR 37991.

FY04 expended \$184.2  
 FY05 expended \$893.0  
 FY06 expended/encumbered \$318.5  
 FY07 Authorized \$184.3 GF

Contracts for this appropriation managed by Division of Oil & Gas.

**ADN 10-7-5000 Gasline Right-of-Way and Application Multi-year approp Sec24(p) CH159 SLA2004 SB283 lapse date 06/30/09**

	ReAprop	3,363.2	0.0	0.0	3,363.2	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		2,872.8										
1105 PFund Rcpt		490.4										

Original Appropriation \$3,900.0 (\$2,925.0 GF and \$975.0 Perm Fund). AR 37992.

FY05 expended \$289.4  
 FY06 expended/encumbered \$247.4  
 FY07 Authorized \$3,363.2

Contracts in this appropriation managed by Division of Oil & Gas and Commissioner's Office.

**ADN 10-7-5000 Bullen Pt. Rd. ROW Multi-year approp Sec7(d)(1), CH6, SLA2005, P11 L9 lapse date 06/30/07**

	ReAprop	664.5	0.0	0.0	664.5	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		664.5										

Original appropriation \$2,400.0 GF. AR 37994.

FY05 expended \$626.9  
 FY06 expended/encumbered \$1,108.6  
 FY07 Authorized \$664.5

Lapse date extended from 6/30/06 to 6/30/07 in SLA06/CH82,Sec34(c).

Project managed by Office of Project Mgt. & Permitting and Commissioner's Office.

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Gas Pipeline Office (2594)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
<b>ADN 10-7-5000 Gasline Risk Analysis Royalty Issues Multi-yr approp Sec20(c)(1), CH3, FSSLA2005, P107 L2 lapse 06/30/07</b>												
	ReAprop	2,278.2	0.0	0.0	2,278.2	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		2,278.2										
Original appropriation \$2,500.0 GF. AR 37931.												
FY06 expended/encumbered \$221.8												
FY07 Authorized \$2,278.2												
Contracts managed by Division of Oil & Gas.												
<b>ADN 10-7-5000 Gasline Corridor Geo Hazards Res Eval Multi-yr approp Sec20(c)(2), CH3, FSSLA2005, P107 L3 lapse 06/30/07</b>												
	ReAprop	448.8	0.0	0.0	448.8	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		448.8										
Original appropriation \$2,000.0 GF. AR 37932.												
FY06 expended/encumbered \$1,551.2												
FY07 Authorized \$448.8												
Project to be managed by the Division of Geological & Geophysical Surveys.												
<b>ADN 10-7-5000 Bullen Pt. Rd. ROW Multi-year approp Sec20(d)(1), CH3, FSSLA2005, P107, L10 lapse date 06/30/07</b>												
	ReAprop	800.0	0.0	0.0	800.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		800.0										
Original appropriation \$800.0 GF. AR 37934.												
Lapse date extended from 6/30/06 to 6/30/07 in SLA06/CH82/Sec34(d).												
Project managed by Office of Project Mgt. & Permitting and Commissioner's Office.												
	<b>Subtotal</b>	<b>8,277.1</b>	<b>380.3</b>	<b>20.0</b>	<b>7,861.8</b>	<b>15.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
<b>ADN 10-7-5007 Adjust line items to reflect spending plan</b>												
	LIT	0.0	50.8	0.0	-50.8	0.0	0.0	0.0	0.0	0	0	0
Adjust line items to reflect anticipated spending plan for FY07.												
	<b>Subtotal</b>	<b>8,277.1</b>	<b>431.1</b>	<b>20.0</b>	<b>7,811.0</b>	<b>15.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Gas Pipeline Office (2594)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	

<b>Delete Gasline Risk Analysis Multi-year appropriation Sec24(o) CH159 SLA2004 SB283 lapse date 06/30/09</b>												
	OTI	-184.3	0.0	0.0	-184.3	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-184.3										

Original Appropriation \$1,580.0 (\$1,185.0 GF and \$395.0 Perm Fund). AR 37991.

FY04 expended \$184.2  
 FY05 expended \$893.0  
 FY06 expended/encumbered \$318.5  
 FY07 Authorized \$184.3 GF

Contracts for this appropriation managed by Division of Oil & Gas.

<b>Delete Gasline Right-of-Way and Application Multi-year approp Sec24(p) CH159 SLA2004 SB283 lapse date 06/30/09</b>												
	OTI	-3,363.2	0.0	0.0	-3,363.2	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-2,872.8										
1105 PFund Rcpt		-490.4										

Original Appropriation \$3,900.0 (\$2,925.0 GF and \$975.0 Perm Fund). AR 37992.

FY05 expended \$289.4  
 FY06 expended/encumbered \$247.4  
 FY07 Authorized \$3,363.2

Contracts in this appropriation managed by Division of Oil & Gas and Commissioner's Office.

<b>Delete Bullen Pt. Rd. ROW Multi-year approp Sec7(d)(1), CH6, SLA2005, P11 L9 lapse date 06/30/07</b>												
	OTI	-664.5	0.0	0.0	-664.5	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-664.5										

Original appropriation \$2,400.0 GF. AR 37994.

FY05 expended \$626.9  
 FY06 expended/encumbered \$1,108.6  
 FY07 Authorized \$664.5

Lapse date extended from 6/30/06 to 6/30/07 in SLA06/CH82,Sec34(c).

Project managed by Office of Project Mgt. & Permitting and Commissioner's Office.

<b>Delete Gasline Risk Analysis Royalty Issues Multi-yr approp Sec20(c)(1), CH3, FSSLA2005, P107 L2 lapse 06/30/07</b>												
	OTI	-2,278.2	0.0	0.0	-2,278.2	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-2,278.2										

Original appropriation \$2,500.0 GF. AR 37931.

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Gas Pipeline Office (2594)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
FY06 expended/encumbered \$221.8 FY07 Authorized \$2,278.2  Contracts managed by Division of Oil & Gas.												
<b>Delete Gasline Corridor Geo Hazards Res Eval Multi-yr approp Sec20(c)(2), CH3, FSSLA2005, P107 L3 lapse 06/30/07</b>												
	OTI	-448.8	0.0	0.0	-448.8	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-448.8										
Original appropriation \$2,000.0 GF. AR 37932.												
FY06 expended/encumbered \$1,551.2 FY07 Authorized \$448.8  Project to be managed by the Division of Geological & Geophysical Surveys.												
<b>Delete Bullen Pt. Rd. ROW Multi-year approp Sec20(d)(1), CH3, FSSLA2005, P107, L10 lapse date 06/30/07</b>												
	OTI	-800.0	0.0	0.0	-800.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-800.0										
Original appropriation \$800.0 GF. AR 37934.												
Lapse date extended from 6/30/06 to 6/30/07 in SLA06/CH82/Sec34(d).												
Project managed by Office of Project Mgt. & Permitting and Commissioner's Office.												
<b>Adjust line items to fund personal services at continuation level</b>												
	LIT	0.0	9.0	0.0	-9.0	0.0	0.0	0.0	0.0	0	0	0
Adjust line items to fund personal services at continuation level.												
<b>FY 08 Health Insurance Increases for Exempt Employees</b>												
	SalAdj	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1061 CIP Rcpts		0.2										
Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$0.2												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	60.6	60.6	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		3.1										
1061 CIP Rcpts		57.5										
Retirement systems rate increases applicable to this component: \$60.6												

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Gas Pipeline Office (2594)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
	<b>Totals</b>	<b>598.9</b>	<b>500.9</b>	<b>20.0</b>	<b>63.0</b>	<b>15.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5</b>	<b>0</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Pipeline Coordinator (1191)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	4,266.2	2,278.5	187.5	1,720.4	79.8	0.0	0.0	0.0	24	0	6
1002 Fed Rcpts		62.6										
1005 GF/Prgm		439.7										
1007 I/A Rcpts		143.8										
1108 Stat Desig		3,620.1										
	<b>Subtotal</b>	<b>4,266.2</b>	<b>2,278.5</b>	<b>187.5</b>	<b>1,720.4</b>	<b>79.8</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>24</b>	<b>0</b>	<b>6</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
<b>ADN 10-7-5008 Adjust line items to reflect spending plan</b>												
	LIT	0.0	-50.8	0.0	50.8	0.0	0.0	0.0	0.0	0	0	0
Adjust line items to reflect anticipated spending plan for FY07.												
	<b>Subtotal</b>	<b>4,266.2</b>	<b>2,227.7</b>	<b>187.5</b>	<b>1,771.2</b>	<b>79.8</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>24</b>	<b>0</b>	<b>6</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Arctic Pipeline Technology Team</b>												
	Inc	25.0	20.0	5.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1007 I/A Rcpts		25.0										
In FY07 the Pipeline Coordinator component received an Unbudgeted RSA from ADEC to participate in a newly established Arctic Pipeline Technology Team. This is anticipated to be a recurring RSA, resulting in this request for increased IA authorization.												
<b>FY 08 Health Insurance Increases for Exempt Employees</b>												
	SalAdj	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1108 Stat Desig		0.3										
Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$0.3												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1005 GF/Prgm		16.8										
1007 I/A Rcpts		-16.8										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	298.4	298.4	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		0.7										
1005 GF/Prgm		17.8										
1007 I/A Rcpts		16.8										

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Pipeline Coordinator (1191)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		
										PFT	PPT	NP
1108 Stat Desig		263.1										
Retirement systems rate increases applicable to this component: \$298.4												
<b>Totals</b>		<b>4,589.9</b>	<b>2,546.4</b>	<b>192.5</b>	<b>1,771.2</b>	<b>79.8</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>24</b>	<b>0</b>	<b>6</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Alaska Coastal Management Program (2680)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	4,065.9	2,270.2	89.6	1,670.6	35.5	0.0	0.0	0.0	30	0	2
1002 Fed Rcpts		2,461.6										
1003 G/F Match		1,421.7										
1007 I/A Rcpts		106.1										
1061 CIP Rcpts		76.5										
<b>ADN 10-7-5002 ETS chargeback funding transferred from Department of Administration</b>												
	Atrin	7.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		7.3										
<p>Pursuant to Section 12(d) and (e), Chapter 33, SLA 2006, page 65, lines 9 - 31, and page 66, lines 1 - 17, \$2,847,900 is distributed to state agencies to offset the increased chargeback rates for enterprise technology services as identified in the statewide federal cost allocation plan.</p> <p>The amounts transferred to state agencies are as follows:            Administration, \$402.3; Commerce, \$71.9; Corrections, \$140.8; Education, \$41.5;            DEC, \$124.8; Fish and Game, \$171.8; Office of the Governor, \$48.0; HSS, \$559.5; Labor, \$402.1; Law, \$88.8; DMVA, \$39.6; DNR, \$164.3; Public Safety, \$154.0; Revenue, \$163.6; Transportation, \$183.8; University, \$4.0; Legislature, \$74.4; and Court System, \$12.7.</p>												
	<b>Subtotal</b>	<b>4,073.2</b>	<b>2,270.2</b>	<b>89.6</b>	<b>1,677.9</b>	<b>35.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>30</b>	<b>0</b>	<b>2</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
<b>Delete Non Perm Position PCN 10-N006</b>												
	PosAdj	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	-1
Deleted nonperm position as work is no longer needed.												
<b>PCN 10-N115 from NonPerm to Full-Time Position</b>												
	PosAdj	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	0	-1
Establishing PCN 10-N115 from a long-term nonperm Accounting Technician II position to a full-time Administrative Manager I.												
	<b>Subtotal</b>	<b>4,073.2</b>	<b>2,270.2</b>	<b>89.6</b>	<b>1,677.9</b>	<b>35.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>31</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Lease Monitoring and Engineering Integrity Coordinator's Office (LMEICO) Liaison Position</b>												
	Inc	102.0	83.0	7.5	7.5	4.0	0.0	0.0	0.0	1	0	0
1007 I/A Rcpts		102.0										

Establish a new position for the Office of project Management and Permitting (OPMP) LMEICO Liaison, PCN 10-#016 - Natural Resource Specialist IV - Range 21.

DNR is establishing a new office in the Division of Oil and Gas called the Lease Monitoring and Engineering Integrity Coordinator's Office (LMEICO). As part of this new coordination effort, OPMP is required to provide a liaison to work with this office. OPMP is responsible for the consistency reviews related to the

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Alaska Coastal Management Program (2680)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
exploration and development of oil and gas leases. These include pipeline rights of way, other easements, permits, material sales and other associated leases.												
The new liaison position (possibly established under a supplemental request) will coordinate OPMP consistency reviews for oil and gas authorizations statewide but not directly supervise the other OPMP employees. It will be crucial to participate in the first steps of creating this office this fiscal year. Some of the duties include gathering appropriate case files to share with the LMEICO, reviewing and coordinating efforts of existing OPMP staff. The liaison will ensure the required coordination without slowing down existing consistency review procedures; participate on a multidisciplinary team for oil and gas projects requiring participation of experts such as geologists, economists, petroleum geophysicists, commercial analysts, environmental specialists, engineers, hydrologists and assistant attorneys general; resolve multi-agency consistency conflicts or disputes; prepare budgets; represent the department before public, legislature and industry on coastal consistency issues related to oil and gas exploration and commercial development; analyze comments and recommendations made by state, federal and local agencies, user groups, the public, and the oil and gas industry; balance competing coastal uses or resource interests and recommend resolutions; respond to comments on behalf of OPMP; and negotiate coastal consistency alternative measures.												
<b>Reduce CIP Receipts and increase I/A to reflect anticipated budget levels</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1007 I/A Rcpts		26.5										
1061 CIP Rcpts		-26.5										
Reduce CIP receipts because project completed by 11/30/07. Increase I/A receipts to address anticipated project indirect expenses.												
<b>FY 08 Health Insurance Increases for Exempt Employees</b>												
	SalAdj	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1003 G/F Match		0.1										
Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$0.1												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-115.5										
1003 G/F Match		123.7										
1007 I/A Rcpts		-8.2										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	266.5	266.5	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		115.5										
1003 G/F Match		134.3										
1007 I/A Rcpts		8.2										
1061 CIP Rcpts		8.5										
Retirement systems rate increases applicable to this component: \$266.5												
<b>Totals</b>		<b>4,441.8</b>	<b>2,619.8</b>	<b>97.1</b>	<b>1,685.4</b>	<b>39.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>32</b>	<b>0</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**

**Department of Natural Resources**

**Component:** Alaska Coastal Management Program (2680)

**RDU:** Resource Development (136)

<b>Change Record Title</b>	<b>Trans Type</b>	<b>Totals</b>	<b>Personal Services</b>	<b>Travel</b>	<b>Services</b>	<b>Commodities</b>	<b>Capital Outlay</b>	<b>Grants &amp; Benefits</b>	<b>Misc./Debt Service</b>	<b>Positions</b>		<b>NP</b>
										<b>PFT</b>	<b>PPT</b>	

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**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Large Project Permitting (2733)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	2,741.2	1,361.1	39.0	1,322.7	18.4	0.0	0.0	0.0	12	0	0
1002 Fed Rcpts		698.9										
1007 I/A Rcpts		282.4										
1108 Stat Desig		1,264.7										
1153 State Land		495.2										
	<b>Subtotal</b>	<b>2,741.2</b>	<b>1,361.1</b>	<b>39.0</b>	<b>1,322.7</b>	<b>18.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>12</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>2,741.2</b>	<b>1,361.1</b>	<b>39.0</b>	<b>1,322.7</b>	<b>18.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>12</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Increased Authorization for Special Projects started in FY07</b>												
	Inc	270.0	0.0	25.0	245.0	0.0	0.0	0.0	0.0	0	0	0
1108 Stat Desig		270.0										
The Large Project Permitting component coordinates State review and permitting of large complex resource development projects, which include hard rock mining projects, oil and gas projects, and transportation projects. Additional statutory designated program receipt (SDPR) authorization was need in FY07 for existing Memorandum of Understanding (MOUs), an amendment to Pebble Project for Fish and Game, and a pending oil and gas project. This authorization will be needed in FY08 as well.												
<b>Increased Authorization for Special Projects started in FY08</b>												
	Inc	380.0	0.0	15.0	362.0	3.0	0.0	0.0	0.0	0	0	0
1108 Stat Desig		380.0										
The Large Project Permitting component coordinates State review and permitting of large complex resource development projects, which include hard rock mining projects, oil and gas projects, and transportation projects. Additional statutory designated program receipt (SDPR) authorization is needed to maintain existing agreements and allow for amendments to those projects, and potential new projects.												
<b>Reduce I/A and Federal Authorization</b>												
	Dec	-123.1	-5.0	0.0	-110.1	-8.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-5.0										
1007 I/A Rcpts		-118.1										
Reduce I/A and Federal receipts authorization to reflect anticipated budget needs.												
<b>FY 08 Health Insurance Increases for Exempt Employees</b>												
	SalAdj	2.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		0.5										
1007 I/A Rcpts		0.1										
1108 Stat Desig		0.9										

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Large Project Permitting (2733)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
1153 State Land		0.6										
Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$2.1												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-25.1										
1007 I/A Rcpts		-5.3										
1108 Stat Desig		5.3										
1153 State Land		25.1										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	142.1	142.1	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		45.1										
1007 I/A Rcpts		5.3										
1108 Stat Desig		44.1										
1153 State Land		47.6										
Retirement systems rate increases applicable to this component: \$142.1												
<b>Totals</b>		<b>3,412.3</b>	<b>1,500.3</b>	<b>79.0</b>	<b>1,819.6</b>	<b>13.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>12</b>	<b>0</b>	<b>0</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Office of Habitat Management and Permitting (2682)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	3,817.6	3,028.1	138.4	546.1	105.0	0.0	0.0	0.0	37	1	0
1004 Gen Fund		2,723.5										
1007 I/A Rcpts		648.5										
1061 CIP Rcpts		212.9										
1108 Stat Desig		232.7										
	<b>Subtotal</b>	<b>3,817.6</b>	<b>3,028.1</b>	<b>138.4</b>	<b>546.1</b>	<b>105.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>37</b>	<b>1</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>3,817.6</b>	<b>3,028.1</b>	<b>138.4</b>	<b>546.1</b>	<b>105.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>37</b>	<b>1</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Lease Monitoring and Engineering Integrity Coordinator's Office Liaison</b>												
	Inc	139.1	124.4	5.1	8.6	1.0	0.0	0.0	0.0	1	0	0
1007 I/A Rcpts		139.1										

DNR is establishing a new office within the Division of Oil and Gas called the Lease Monitoring and Engineering Integrity Coordinator's Office (LMEICO). As part of this new coordination effort, the Office of Habitat Management and Permitting (OHMP) has been asked to provide a staff liaison to work directly with this office. OHMP is responsible for the issuance of all necessary AS 41.14.840 and .870 permits, and also participates in the consistency review related to the exploration and development of oil and gas leases. These include pipeline rights of way, other easements, permits, material sales, and other associated leases.

OHMP's new liaison position (PCN 10-#015) will complete all necessary permitting and project review functions associated with the new LMEICO office, coordinating with other OHMP and Department of Fish and Game staff, as appropriate. The liaison will participate in the creation of this new office, along with other members of the interdisciplinary team.

#### FY 08 Health Insurance Increases for Exempt Employees

	SalAdj	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		0.3										

Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$0.3

#### Fund Source Adjustment for Retirement Systems Increases

	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		110.5										
1007 I/A Rcpts		-81.2										
1061 CIP Rcpts		-29.3										

Fund source change to correct unrealizable fund sources.

#### FY 08 Retirement Systems Rate Increases

**Change Record Detail - Multiple Scenarios With Description**

**Department of Natural Resources**

**Component:** Office of Habitat Management and Permitting (2682)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
	Inc	415.7	415.7	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		288.0										
1007 I/A Rcpts		81.2										
1061 CIP Rcpts		29.3										
1108 Stat Desig		17.2										
Retirement systems rate increases applicable to this component: \$415.7												
	<b>Totals</b>	<b>4,372.7</b>	<b>3,568.5</b>	<b>143.5</b>	<b>554.7</b>	<b>106.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>38</b>	<b>1</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Claims, Permits & Leases (2460)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	

\*\*\*\*\* Changes From FY2007 Conference Committee To FY2007 Authorized \*\*\*\*\*

**Conference Committee**

ConfCom	9,469.5	8,147.4	199.5	938.0	184.6	0.0	0.0	0.0	106	1	1
1002 Fed Rcpts	877.7										
1003 G/F Match	201.7										
1004 Gen Fund	3,353.4										
1005 GF/Prgm	2,763.1										
1007 I/A Rcpts	449.9										
1055 IA/OIL HAZ	19.2										
1105 PFund Rcpt	1,394.2										
1108 Stat Desig	66.4										
1154 Shore Fish	343.9										

**ADN 10-7-5001 Fiscal Note - Knik River Public Use Area Ch 83, SLA2006 (HB307); Sec2, Ch33, SLA2006, P41, L31**

FisNot	356.8	92.1	2.0	255.2	7.5	0.0	0.0	0.0	2	0	0
1004 Gen Fund	356.8										

Fiscal note appropriation for HB307, Knik River Public Use Area. AR 37984.

Two new positions are established:  
 10-#006, Natural Resource Specialist III (actual PCN 10-1876)  
 10-#009, Natural Resource Specialist II (actual PCN 10-1878)

<b>Subtotal</b>	<b>9,826.3</b>	<b>8,239.5</b>	<b>201.5</b>	<b>1,193.2</b>	<b>192.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>108</b>	<b>1</b>	<b>1</b>
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\*\*\*\*\* Changes From FY2007 Authorized To FY2007 Management Plan \*\*\*\*\*

**PCN 10-3043 changed from part-time to full-time to match AKPAY**

PosAdj	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	-1	0
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This is a technical position adjustment to correctly reflect PCN 10-3043 as full-time instead of part-time to match AKPAY.

**New Positions for Special Projects (non-general fund)**

PosAdj	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4	0	0
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One Natural Resource Specialist III (ABS 10-#002) will be funded with Dept. of Transportation (DOT) Interagency receipts, dedicated to work on DOT statewide priority projects involving DNR permits, easements, material sales etc. (Online Position Description system - OPD - PCN 10-1875).

One Natural Resource Specialist III (ABS 10-#004) will be funded with Statutory Designated Program Receipt (SDPR) funding from the Mat-Su Borough for Iditarod trail work (OPD PCN 10-1874).

One Natural Resource Specialist II (ABS 10-#005) and one Natural Resource Specialist III (ABS 10-#003) will be funded with SDPR funding from the National Historic Trails Committee for Iditarod trail work.  
 (Natural Resource Specialist II OPD PCN 10-1881)  
 (Natural Resource Specialist III OPD PCN 10-1877).

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Claims, Permits & Leases (2460)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
	Subtotal	9,826.3	8,239.5	201.5	1,193.2	192.1	0.0	0.0	0.0	113	0	1

\*\*\*\*\* Changes From FY2007 Management Plan To FY2008 Governor \*\*\*\*\*

<b>Year Two Fiscal Note - Knik River Public Use Area Ch 83, SLA2006 (HB307); Sec2, Ch33, SLA2006, P41, L31</b>												
	Dec	-27.4	0.0	0.0	-23.9	-3.5	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-27.4										

Implement year two of fiscal note appropriation for HB307, Knik River Public Use Area.

<b>Adjustment for Year 2 Fiscal Note - Knik River Public Use Area Ch 83, SLA2006 (HB307); Sec2, Ch33, SLA2006, P41,</b>												
	LIT	0.0	35.1	0.0	-35.1	0.0	0.0	0.0	0.0	0	0	0
Adjust line items in order to Implement year two of fiscal note appropriation for HB307, Knik River Public Use Area.												

<b>Authorization for Special Projects Positions Established in FY07 Management Plan (non-general fund)</b>												
	Inc	373.4	333.4	8.0	24.0	8.0	0.0	0.0	0.0	0	0	0
1007 I/A Rcpts		97.3										
1108 Stat Desig		276.1										

Four positions were added to the FY07 Management Plan to work on special projects funded through interagency receipts and statutory designated program receipts. The projects are underway and will continue during FY08.

One Natural Resource Specialist III (PCN 10-1875) will be funded with Dept. of Transportation (DOT/PF) Interagency receipts, dedicated to work on DOT/PF statewide priority projects involving DNR permits, easements, material sales etc. If this position is not funded many DOT/PF applications will not be processed. These have the potential to delay highway projects. We currently have 92 applications that have not been processed.

One Natural Resource Specialist III (PCN 10-1874) will be funded with Statutory Designated Program Receipt (SDPR) funding from the Mat-Su Borough for Iditarod trail work.

One Natural Resource Specialist II (PCN 10-1881) and one Natural Resource Specialist III (PCN 10-1877) will be funded with SDPR funding from the National Historic Trails Committee for Iditarod trail work.

The Iditarod positions are essential to establish legal access for the trails used for the Iditarod Race and qualifying races. The ramification of not establishing legal access through easements is the potential of closing down a large income generating race event.

<b>Lease Monitoring and Engineering Integrity Coordinator's Office Liaison Position</b>												
	Inc	121.5	102.5	7.5	7.5	4.0	0.0	0.0	0.0	0	0	0
1007 I/A Rcpts		121.5										

DNR is establishing a new office in the Division of Oil and Gas called the Lease Monitoring and Engineering Integrity Coordination Office (LMEICO). As part of this new coordination effort, the Division of Mining, land and Water (DMLW) is required to provide a liaison to work with this office. DMLW is responsible for many authorizations related to the exploration and development of oil and gas leases. These include pipeline rights of way, other easements, permits, material sales and other associated leases.

The liaison position will be established utilizing an existing but previously unfunded position (Natural Resource Specialist IV, PCN 10-1863) and will coordinate all DMLW oil and gas authorizations statewide but not directly supervise the other DMLW employees. It will be crucial to participate in the first steps of

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Claims, Permits & Leases (2460)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
creating this office this fiscal year, therefore creating the need to establish this supplemental funding. Some of the duties include gathering appropriate case files to share with the LMEICO, reviewing both internal and external cases, and coordinating efforts of existing regional staff. The liaison will ensure the required coordination without slowing down existing authorization procedures; process some of the oil and gas authorizations; potentially create new regulations, orders, procedures related to oil and gas authorizations; coordinate DMLW's participation on a multidisciplinary team on oil and gas projects requiring participation of experts such as geologists, economists, petroleum geophysicists, commercial analysts, environmental specialists, engineers, hydrologists and assistant attorneys general; resolve multi-agency conflicts or disputes; budget preparation; represent the department before public, legislature and industry on highly technical issues impacting oil and gas exploration and commercial development; analyze comments and recommendations made by state, federal and local agencies, user groups, the public, and the oil and gas industry; balance competing interests and recommend resolution; respond to comments on behalf of the department; and negotiate permit conditions.												
<b>Line Item Transfer from Services to Travel to Cover Increase in Per Diem Rates</b>												
LIT		0.0	0.0	10.0	-10.0	0.0	0.0	0.0	0.0	0	0	0
This line item transfer reflects the 43% increase in per diem rates that took effect November 2006.												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
FndChg		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-87.7										
1005 GF/Prgm		180.6										
1007 I/A Rcpts		-50.0										
1055 IA/OIL HAZ		-1.9										
1154 Shore Fish		-41.0										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
Inc		1,118.0	1,118.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		87.7										
1003 G/F Match		16.8										
1004 Gen Fund		384.1										
1005 GF/Prgm		333.0										
1007 I/A Rcpts		64.5										
1055 IA/OIL HAZ		1.9										
1105 PFund Rcpt		154.7										
1108 Stat Desig		34.3										
1154 Shore Fish		41.0										
Retirement systems rate increases applicable to this component: \$1,118.0												
<b>Totals</b>		<b>11,411.8</b>	<b>9,828.5</b>	<b>227.0</b>	<b>1,155.7</b>	<b>200.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>113</b>	<b>0</b>	<b>1</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Land Sales & Municipal Entitlements (2456)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	3,865.6	3,362.0	47.0	416.3	40.3	0.0	0.0	0.0	47	0	0
1002 Fed Rcpts		99.3										
1007 I/A Rcpts		55.0										
1108 Stat Desig		74.6										
1153 State Land		3,636.7										
	<b>Subtotal</b>	<b>3,865.6</b>	<b>3,362.0</b>	<b>47.0</b>	<b>416.3</b>	<b>40.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>47</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>3,865.6</b>	<b>3,362.0</b>	<b>47.0</b>	<b>416.3</b>	<b>40.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>47</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Line Item Transfer from Services to Travel to Cover Increase in Per Diem Rates</b>												
	LIT	0.0	0.0	4.0	-4.0	0.0	0.0	0.0	0.0	0	0	0
This line item transfer reflects the 43% increase in per diem rates that took effect November 2006.												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-11.7										
1153 State Land		11.7										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	458.1	458.1	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		11.7										
1007 I/A Rcpts		6.5										
1108 Stat Desig		8.3										
1153 State Land		431.6										
Retirement systems rate increases applicable to this component: \$458.1												
<b>Totals</b>		<b>4,323.7</b>	<b>3,820.1</b>	<b>51.0</b>	<b>412.3</b>	<b>40.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>47</b>	<b>0</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Title Acquisition & Defense (2459)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	2,347.5	1,978.3	11.7	327.4	30.1	0.0	0.0	0.0	25	0	0
1004 Gen Fund		1,567.5										
1007 I/A Rcpts		50.0										
1061 CIP Rcpts		730.0										
	<b>Subtotal</b>	<b>2,347.5</b>	<b>1,978.3</b>	<b>11.7</b>	<b>327.4</b>	<b>30.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>25</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
<b>New Position for DOT Project Work</b>												
	PosAdj	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	0	0
DOT has agreed to fund an NRS III position (10-#001) to work DOT/PF cases for their specific projects.												
	<b>Subtotal</b>	<b>2,347.5</b>	<b>1,978.3</b>	<b>11.7</b>	<b>327.4</b>	<b>30.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>26</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Third Year Fiscal Note: Univ Lands FSSLA2005 (HB130)</b>												
	Dec	-233.7	0.0	-2.5	-231.2	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-233.7										
Third year of fiscal note appropriation for HB130, University Lands.												
<b>Decrement of CIP Receipts due to deleting PCN 10-1857 (from RS2477/Navigability component)</b>												
	Dec	-41.9	-41.9	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1061 CIP Rcpts		-41.9										
PCN 10-1857 was deleted from the RS2477/Navigability component due to a funding reduction. This position was split-funded with the Title Acquisition and Defense component to work on the BLM 2009 Accelerated Land Transfer capital project, which is also receiving less funding. Lack of funding results in the need to completely eliminate the position.												
Loss of this position will reduce the state's ability to provide adequate review of ANCSA Native Corporation conveyance decisions, ANCSA 17(b) easement decisions, and Native Allotments in the Northern Region within the required 30-day review period in order to protect state access rights. This is the only review period during the conveyance process for the state to insure BLM has adequately addressed state interests.												
<b>Increment in IA Receipts to Add DOT/PF-Funded Position</b>												
	Inc	87.1	87.1	0.0	0.0	0.0	0.0	0.0	0.0	1	0	0
1007 I/A Rcpts		87.1										
This increment covers the personal services cost of PCN 10-1879 to be funded by DOT/PF for project work specific to DOT/PF. This position was established during FY07 but after the FY07 management plan was complete, resulting in the need to reflect it as a new position in FY08.												

**Fund Source Adjustment for Retirement Systems Increases**

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Title Acquisition & Defense (2459)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		97.0										
1061 CIP Rcpts		-97.0										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	267.0	267.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		154.9										
1007 I/A Rcpts		15.1										
1061 CIP Rcpts		97.0										
Retirement systems rate increases applicable to this component: \$267.0												
<b>Totals</b>		<b>2,426.0</b>	<b>2,290.5</b>	<b>9.2</b>	<b>96.2</b>	<b>30.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>27</b>	<b>0</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Water Development (916)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	1,610.0	1,425.0	43.7	115.0	26.3	0.0	0.0	0.0	16	0	0
1002 Fed Rcpts		41.5										
1004 Gen Fund		940.5										
1005 GF/Prgm		85.8										
1007 I/A Rcpts		126.7										
1061 CIP Rcpts		58.3										
1108 Stat Desig		57.2										
1156 Rcpt Svcs		300.0										
	<b>Subtotal</b>	<b>1,610.0</b>	<b>1,425.0</b>	<b>43.7</b>	<b>115.0</b>	<b>26.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>16</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>1,610.0</b>	<b>1,425.0</b>	<b>43.7</b>	<b>115.0</b>	<b>26.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>16</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Increase Statutory Designated Program Receipt (SDPR) Authority to Anticipated Receipt Level for Large Projects</b>												
	Inc	50.0	15.0	10.0	20.0	5.0	0.0	0.0	0.0	0	0	0
1108 Stat Desig		50.0										
The Water Component needs additional Statutory Designated Program Receipts authority. The Dam Safety program is bringing in large-project permit fees that are receipted under SDPR and will exceed our existing authority.												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		61.5										
1007 I/A Rcpts		-16.1										
1061 CIP Rcpts		-6.5										
1156 Rcpt Svcs		-38.9										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	197.3	197.3	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		1.5										
1004 Gen Fund		119.6										
1005 GF/Prgm		11.5										
1007 I/A Rcpts		16.1										
1061 CIP Rcpts		6.5										
1108 Stat Desig		3.2										
1156 Rcpt Svcs		38.9										

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Water Development (916)  
**RDU:** Resource Development (136)

<b>Change Record Title</b>	<b>Trans Type</b>	<b>Totals</b>	<b>Personal Services</b>	<b>Travel</b>	<b>Services</b>	<b>Commodities</b>	<b>Capital Outlay</b>	<b>Grants &amp; Benefits</b>	<b>Misc./Debt Service</b>	<b>Positions</b>		<b>NP</b>
										<b>PFT</b>	<b>PPT</b>	
Retirement systems rate increases applicable to this component: \$197.3												
	<b>Totals</b>	<b>1,857.3</b>	<b>1,637.3</b>	<b>53.7</b>	<b>135.0</b>	<b>31.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>16</b>	<b>0</b>	<b>0</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** RS 2477/Navigability Assertions and Litigation Support (2226)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	428.6	182.4	19.7	214.5	12.0	0.0	0.0	0.0	2	0	1
1004 Gen Fund		358.6										
1007 I/A Rcpts		70.0										
	<b>Subtotal</b>	<b>428.6</b>	<b>182.4</b>	<b>19.7</b>	<b>214.5</b>	<b>12.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>2</b>	<b>0</b>	<b>1</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>428.6</b>	<b>182.4</b>	<b>19.7</b>	<b>214.5</b>	<b>12.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>2</b>	<b>0</b>	<b>1</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Fourth Year Fiscal Note: Asserting State Title to Submerged Lands CH42 SLA2004 SB305</b>												
	Dec	-94.5	-74.5	-3.0	-12.0	-5.0	0.0	0.0	0.0	-1	0	-1
1004 Gen Fund		-94.5										
<p>This change record eliminates the remaining authorization per the fourth year of the fiscal note for legislation (Asserting State Title to Submerged Lands, SLA04, CH42).</p> <p>As a result of elimination of fiscal note funding, PCN 10-1857 and Non-Perm PCN 10-N056 will be deleted. DNR has not completed the work set forth in SB305, mainly an inventory and map of navigable waters in Alaska. This is primarily due to difficulty in recruiting for the positions to do the work. Due to the reduction in funding, this work will be slowed down and absorbed by the division wherever possible.</p> <p>The elimination of these positions to work on the Asserting State Title to Submerged Lands Project will reduce the state's ability to adequately review navigability decisions and conveyance decisions based on navigability determinations within the 30-day review period.</p> <p>These positions are finalizing the navigable waters catalogue that will be used by all positions reviewing conveyance decisions. They also are involved in the critical review of Native Allotment and ANCSA Native Corporation conveyances that are a precursor to the state receiving its land entitlement. Without these positions, and with the increased volume and rate of conveyance decisions issued by BLM during this project, the state may lose public access rights and receive land with known problems of trespass, hazardous materials, or abandoned mine sites. The state may not be able to regain lost access rights that may later be needed to support development and use of state lands.</p>												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	12.4	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		12.5										
1007 I/A Rcpts		-0.1										
Retirement systems rate increases applicable to this component: \$12.4												
<b>Totals</b>		<b>346.5</b>	<b>120.3</b>	<b>16.7</b>	<b>202.5</b>	<b>7.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1</b>	<b>0</b>	<b>0</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Director's Office/Mining, Land, & Water (2440)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	397.9	321.7	17.4	40.0	18.8	0.0	0.0	0.0	5	0	0
1004 Gen Fund		375.5										
1007 I/A Rcpts		22.4										
	<b>Subtotal</b>	<b>397.9</b>	<b>321.7</b>	<b>17.4</b>	<b>40.0</b>	<b>18.8</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>397.9</b>	<b>321.7</b>	<b>17.4</b>	<b>40.0</b>	<b>18.8</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Line Item Transfer from Commodities to Travel to Meet Anticipated Expenditure Plan</b>												
	LIT	0.0	0.0	5.0	0.0	-5.0	0.0	0.0	0.0	0	0	0
The Director's Office has higher travel costs due to Mining, Land and Water having offices in three locations in the State. It is more accurate to spend the funds from the travel account than the supplies account. This line item transfer also reflects the 43% increase in per diem rates that took effect November 2006.												
<b>FY 08 Health Insurance Increases for Exempt Employees</b>												
	SalAdj	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		0.1										
Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$0.1												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		3.1										
1007 I/A Rcpts		-3.1										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	44.8	44.8	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		41.7										
1007 I/A Rcpts		3.1										
Retirement systems rate increases applicable to this component: \$44.8												
<b>Totals</b>		<b>442.8</b>	<b>366.6</b>	<b>22.4</b>	<b>40.0</b>	<b>13.8</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5</b>	<b>0</b>	<b>0</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Forest Management and Development (435)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	5,508.9	4,007.3	172.5	964.0	314.6	50.5	0.0	0.0	43	6	12
1002 Fed Rcpts		1,216.2										
1004 Gen Fund		2,661.4										
1007 I/A Rcpts		355.5										
1053 Invst Loss		120.0										
1061 CIP Rcpts		344.9										
1108 Stat Desig		30.0										
1155 Timber Rcp		780.9										
<b>ADN 10-7-5002 ETS chargeback funding transferred from Department of Administration</b>												
	Atrin	0.7	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0	0	0
1155 Timber Rcp		0.7										
<p>Pursuant to Section 12(d) and (e), Chapter 33, SLA 2006, page 65, lines 9 - 31, and page 66, lines 1 - 17, \$2,847,900 is distributed to state agencies to offset the increased chargeback rates for enterprise technology services as identified in the statewide federal cost allocation plan.</p> <p>The amounts transferred to state agencies are as follows:            Administration, \$402.3; Commerce, \$71.9; Corrections, \$140.8; Education, \$41.5;            DEC, \$124.8; Fish and Game, \$171.8; Office of the Governor, \$48.0; HSS, \$559.5; Labor, \$402.1; Law, \$88.8; DMVA, \$39.6; DNR, \$164.3; Public Safety, \$154.0; Revenue, \$163.6; Transportation, \$183.8; University, \$4.0; Legislature, \$74.4; and Court System, \$12.7.</p>												
	<b>Subtotal</b>	<b>5,509.6</b>	<b>4,007.3</b>	<b>172.5</b>	<b>964.7</b>	<b>314.6</b>	<b>50.5</b>	<b>0.0</b>	<b>0.0</b>	<b>43</b>	<b>6</b>	<b>12</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>5,509.6</b>	<b>4,007.3</b>	<b>172.5</b>	<b>964.7</b>	<b>314.6</b>	<b>50.5</b>	<b>0.0</b>	<b>0.0</b>	<b>43</b>	<b>6</b>	<b>12</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Legislative One-time Funding Authorization for Forest Inventory</b>												
	OTI	-120.0	-78.8	-5.0	-30.0	-6.2	0.0	0.0	0.0	0	0	0
1053 Invst Loss		-120.0										

This change record deletes Investment Loss Trust Fund (ILTF) authorization for the statewide forest inventory program. ILTF funding was used to start this program. However, forest inventory is an ongoing need and a fundamental part of the forest management program. A separate change detail describes the replacement of the ILTF funding with GF funding.

The ILTF funding is considered a one-time funding source. Without a change to GF, this program will founder. An ongoing inventory program is essential, because the DNR Division of Forestry is working to simultaneously sustain local mills in southeast Alaska, help support chipping operations and local mills in southcentral, and increase timber processing in the interior. Success of these efforts requires credible statewide forest inventory information to provide the industry with sufficient information on timber quality and quantity to support financial analyses, and to assure Alaskans that state timber is managed sustainably. Existing inventory information is limited throughout the state and nonexistent in some areas. The best information is available in the Tanana and Haines state forests, but even in these areas, inventory data has been acquired only periodically through special projects that become dated over time.

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Forest Management and Development (435)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		
										PFT	PPT	NP

Timber industry development and sound forest management require an ongoing timber inventory program to collect, analyze, and disseminate timber supply data.

As the amount of harvesting increases, the importance of accurately determining the annual allowable cut on a sustained yield basis increases. In southern southeast Alaska and the Mat-Su valley, the state now has markets for the full allowable cut of state timber. In interior Alaska, increasing interest in state timber is coinciding with decreases in available timber due to land status changes and wildfire. Inaccurate or out-of-date inventory information creates a risk of over-harvesting state timber, which would violate the Constitutional mandate to manage for sustained yield. In the absence of accurate information, DNR must make conservative estimates of the allowable cut to minimize this risk.

The Division of Forestry (DOF) manages timber on approximately 20 million acres of forest land across the state. State forest resources are in a continual state of change due to harvesting, changes in land ownership, fire, and tree growth and mortality. Private investors require accurate information on public timber supply before making commitments to develop processing facilities in Alaska. Lack of accurate inventory is a roadblock to private sector investment in timber processing in Alaska. A potential project in the interior is currently hampered by a lack of inventory data.

Continuation of the inventory program will benefit:

- Existing and potential timber processors who depend on this information to make investment decisions, develop new products, and design new facilities. Loggers, truckers, and other support services associated with timber processors also benefit as the timber industry grows.
- State and other land managers who rely on inventory to ensure that forest resources are managed sustainably, and to identify opportunities for cooperative management initiatives among landowners.
- Wildlife managers who can use this information to assess habitat value and identify opportunities for habitat enhancement.
- The general public who depend on the DNR to manage state forests sustainably.

Change from ILTF to a continued funding source directly supports the New Growth initiative to increase timber processing in interior Alaska, and the "Bridge Timber" initiative to support mills in southeast Alaska in the face of shortages in federal timber. It also supports expansion of timber processing in southcentral Alaska, including hardwood fiber operations.

This initiative affects state-owned forested areas statewide, from southern southeast to interior Alaska.

**Replace Legislative One-time-item Funding for Forest Inventory**

Inc	120.0	78.8	5.0	30.0	6.2	0.0	0.0	0.0	0	0	0
1004 Gen Fund	120.0										

This change record replaces the Investment Loss Trust Fund (ILTF) one-time funding source with General Fund money to ensure the continuation of the statewide forest inventory program. The program was initially funded with one-time funds from the Investment Loss Trust Fund (ILTF). However, this is an ongoing need for a fundamental part of the forest management program.

The DNR Division of Forestry (DOF) is working to simultaneously sustain local mills in southeast Alaska, help support chipping operations and local mills in southcentral, and increase timber processing in the interior. Success of these efforts requires credible statewide forest inventory information to provide the industry with sufficient information on timber quality and quantity to support financial analyses, and to assure Alaskans that state timber is managed sustainably. Existing inventory information is limited throughout the state and nonexistent in some areas. The best information is available in the Tanana and Haines state forests, but even in these areas, inventory data has been acquired only periodically through special projects that become dated over time. Timber industry development and sound forest management require an ongoing timber inventory program to collect, analyze, and disseminate timber supply data.

As the amount of harvesting increases, the importance of accurately determining the annual allowable cut on a sustained yield basis increases. In southern southeast Alaska and the Mat-Su valley, the state now has markets for the full allowable cut of state timber. In interior Alaska, increasing interest in state

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Forest Management and Development (435)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	

timber is coinciding with decreases in available timber due to land status changes and wildfire. Inaccurate or out-of-date inventory information creates a risk of over-harvesting state timber, which would violate the Constitutional mandate to manage for sustained yield. In the absence of accurate information, DNR must make conservative estimates of the allowable cut to minimize this risk.

DOF manages timber on approximately 20 million acres of forest land across the state. State forest resources are in a continual state of change due to harvesting, changes in land ownership, fire, and tree growth and mortality. Private investors require accurate information on public timber supply before making commitments to develop processing facilities in Alaska. Lack of accurate inventory is a roadblock to private sector investment in timber processing in Alaska. A potential project in the interior is currently being hampered by a lack of inventory data.

Establishment of an inventory program will benefit:

- Existing and potential timber processors who depend on this information to make investment decisions, develop new products, and design new facilities. Loggers, truckers, and other support services associated with timber processors also benefit as the timber industry grows.
- State and other land managers who rely on inventory to ensure that forest resources are managed sustainably, and to identify opportunities for cooperative management initiatives among landowners.
- Wildlife managers who can use this information to assess habitat value and identify opportunities for habitat enhancement.
- The general public who depend on the DNR to manage state forests sustainably.

This increment directly supports the New Growth initiative to increase timber processing in interior Alaska, and the "Bridge Timber" initiative to support mills in southeast Alaska in the face of shortages in federal timber. It also supports expansion of timber processing in southcentral Alaska, including hardwood fiber operations.

This initiative affects state-owned forested areas statewide, from southern southeast to interior Alaska.

#### Economic Timber MOU with US Forest Service for Tongass Timber Sales

1004 Gen Fund	Inc	100.0	71.0	18.0	8.0	3.0	0.0	0.0	0.0	1	-1	0
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In FY06, the state and US Forest Service (USFS) signed a Memorandum of Understanding (MOU) for DNR to help improve the economic feasibility of USFS timber sales. In FY06, implementation of the MOU began, and it was extended through July 1, 2012. This change provides ongoing funding for continued implementation of the Economic Timber MOU.

The southeast timber industry is on the verge of collapse due to the shortage of timber from the Tongass National Forest. The Tongass National Forest comprises the vast majority of SE timber land. Federal timber sales have dwindled to a fraction of the level in previous decades. Even when federal timber sales survive public review processes and legal challenges, they are often designed in ways that are uneconomical to harvest, and many sales go unpurchased even when mills are in desperate need of timber. Economic alternatives are not fully incorporated into the early stages of the sale design and review.

In contrast, the DNR Division of Forestry (DOF) has an excellent track record of designing and offering economically feasible timber sales on state land. This is due primarily to the expertise and experience of the SE DOF forestry staff regarding the specific terrain, vegetation types, industry infrastructure, and transportation systems of southeast Alaska. To improve the feasibility of federal sales, the State of Alaska and USFS mutually agreed to involve the DOF in the USFS sale review process. DOF was charged with reviewing proposed sales, taking operating costs and constraints into consideration, and recommending economically feasible alternative designs for inclusion in the remainder of the planning process.

In FY06, DOF did a pilot test of the process, recommending alternatives for the Navy and Iyoutkutug timber sales in the Tongass National Forest. Both of these timber sales were considered to be uneconomic (deficit sales) during the initial review. DOF designed economic alternatives to be added to the planning process. The economic alternatives were accepted for both timber sales and were incorporated into the sale plans. Based on results from the pilot, the

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Forest Management and Development (435)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
<p>state and USFS endorsed continuation of this process, asking DOF to provide recommendations on all proposed timber sales on the Tongass. The parties also extended the MOU for another five years. The USFS projects a large increase in the number of sales submitted to the state for review, beginning in FY07. They estimate that it will take at least one full time DOF forester to review their upcoming sales each year. The pilot test for the two sales was accomplished with existing DOF staff. However, DOF forest management staff are already committed to the design, layout, and administration of state sales on state land in southeast that supplement the USFS timber supply. Given the anticipated increase in federal sale proposals, continued state participation in the MOU depends on funding a position dedicated to the review and analysis of USFS timber sales in the initial planning process. PCN 10-9625, a vacant, 8-month seasonal position will be changed to full-time status and assigned to this project.</p> <p>Continuation of this program will benefit</p> <ul style="list-style-type: none"> <li>- Southeast timber processors, loggers, road construction companies, truckers, and other support services who depend on survival of the local timber industry.</li> <li>- Southern southeast Alaska, including Ketchikan, Wrangell, and Prince of Wales Island communities that are home to processing facilities.</li> </ul> <p>This increment directly supports the "Bridge Timber" initiative to support mills in southeast Alaska that face shortages in federal timber.</p>												
<b>FY 08 Health Insurance Increases for Exempt Employees</b>												
	SalAdj	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		0.2										
Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$0.2												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-89.1										
1004 Gen Fund		213.2										
1053 Invst Loss		-10.9										
1061 CIP Rcpts		-46.9										
1155 Timber Rcp		-66.3										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	541.1	541.1	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		89.1										
1004 Gen Fund		292.0										
1007 I/A Rcpts		35.9										
1053 Invst Loss		10.9										
1061 CIP Rcpts		46.9										
1155 Timber Rcp		66.3										
Retirement systems rate increases applicable to this component: \$541.1												
<b>Totals</b>		<b>6,150.9</b>	<b>4,619.6</b>	<b>190.5</b>	<b>972.7</b>	<b>317.6</b>	<b>50.5</b>	<b>0.0</b>	<b>0.0</b>	<b>44</b>	<b>5</b>	<b>12</b>

**Change Record Detail - Multiple Scenarios With Description**

**Department of Natural Resources**

**Component:** Non-Emergency Hazard Mitigation Projects (2132)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
1061 CIP Rcpts	ConfCom	250.0	250.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
		250.0										
	<b>Subtotal</b>	<b>250.0</b>	<b>250.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>250.0</b>	<b>250.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
	<b>Totals</b>	<b>250.0</b>	<b>250.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Geological Development (1031)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	5,875.6	3,368.3	166.5	2,062.4	267.3	11.1	0.0	0.0	38	0	10
1002 Fed Rcpts		2,204.6										
1004 Gen Fund		2,388.7										
1005 GF/Prgm		30.0										
1007 I/A Rcpts		358.7										
1061 CIP Rcpts		643.5										
1108 Stat Desig		250.1										
<b>First FY2007 Fuel/Utility Cost Increase Funding Distribution</b>												
	Atrin	6.4	0.0	0.0	5.9	0.5	0.0	0.0	0.0	0	0	0
1004 Gen Fund		6.4										
<p>Pursuant to sec. 21(b) and (d), ch. 33, SLA 2006, pg 69, \$12,000,000 is distributed to state agencies from the Office of the Governor to offset the increased costs for fuel and utilities. The fiscal year-to-date average price of Alaska North Slope crude for the period July 1 - Sept. 30, 2006 was \$69.00/barrel per the Department of Revenue, \$15.40 (28.7%) above the Spring Forecast amount of \$53.60.</p> <p>The amounts transferred to state agencies are as follows:            Administration, \$44,400; Corrections, \$254,400; DEC, \$61,200; Fish and Game, \$140,400; HSS, \$480,000; Labor, \$74,400; DMVA, \$460,800; DNR, \$110,400; Transportation, \$9,000,000; University, \$1,320,000; and Court System, \$54,000.</p>												
	<b>Subtotal</b>	<b>5,882.0</b>	<b>3,368.3</b>	<b>166.5</b>	<b>2,068.3</b>	<b>267.8</b>	<b>11.1</b>	<b>0.0</b>	<b>0.0</b>	<b>38</b>	<b>0</b>	<b>10</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
<b>ADN 10-7-5013 Transfer PCN 10-4248 from Oil &amp; Gas to Div of Geological and Geophysical Surveys</b>												
	Trin	122.0	112.0	3.0	6.0	1.0	0.0	0.0	0.0	1	0	0
1004 Gen Fund		122.0										
<p>This position was originally budgeted in the Division of Oil &amp; Gas with the purpose to conduct geotechnical and geologic hazards evaluations of pipeline corridors. The position has been located in Fairbanks and the work assigned under the direction of the Director of the Division of Geological and Geophysical Surveys, resulting in this budget transfer.</p>												
<b>ADN 10-7-5005 Transfer Program Receipt Auth to Public Services Office for Publications</b>												
	Trout	-20.0	0.0	0.0	-20.0	0.0	0.0	0.0	0.0	0	0	0
1005 GF/Prgm		-20.0										
<p>Transfer program receipt authorization to the Public Services Office component to use for publication sales and fee collection.</p>												
	<b>Subtotal</b>	<b>5,984.0</b>	<b>3,480.3</b>	<b>169.5</b>	<b>2,054.3</b>	<b>268.8</b>	<b>11.1</b>	<b>0.0</b>	<b>0.0</b>	<b>39</b>	<b>0</b>	<b>10</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Funding source change to continue resource assessment at existing levels</b>												

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Geological Development (1031)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		605.8										
1007 I/A Rcpts		-275.0										
1061 CIP Rcpts		-330.8										

Over the last 5 years the Division of Geological & Geophysical Surveys (DGGS) has seen a dramatic increase in inquiries for information concerning the availability of developable geologic resources. For example, a new exploration company entrant in the Cook Inlet Basin spent \$1.214 million at the 2006 areawide sale as a partial result of new geologic information and marketing by DGGS personnel (see Petroleum News, Vol 11, No. 43, Pg. 9). A major challenge for Alaska is that, of the 156,000 square miles of state owned land, only about 10,000 square miles have been geologically mapped at a scale conducive to assessing the natural resources or geohazard risk. Even if half of the total state land area is ignored because of access issues, the state has detailed geologic knowledge on only about 13% of its prospective land allotment. Currently the rate of new mapping is about 1,000 square miles per year from all projects, both collaborative and solely DGGS. Clearly, a reduction in this acquisition rate would put Alaska further behind in its attempt to fully inventory its resource base.

It is essential for an owner of any naturally occurring resource to know the location and probable magnitude of any commodity they plan to use for future revenue. Only then can the owner make reasonable development decisions. For example, an uninformed owner relying on the developer of a poorly constrained resource to assess what is available for purchase is very poor business practice; potential purchasers will always present estimates to their own benefit, typically to the disadvantage of the uninformed owner. Additionally, a highly competitive international resource marketplace requires modern data, assessment, and promotion to attract investment.

To address this huge challenge, many collaborative projects have been developed to leverage state funds and accomplish DGGS's statutory mission of determining the resource potential of state land. Many of these collaborative programs are being dramatically reduced, or phased out completely due to federal budget deficits. Examples of this are the zeroing of the fossil fuels budget in the Department of Energy, alleviation of the solid minerals program at the Bureau of Land Management, and the 50% proposed budget cut for the U.S. Geological Survey minerals program, all of which have provided collaborative support for DGGS programs.

This loss of multiple funding sources puts DGGS in danger of significantly reducing the amount of product from core collaborative projects. It is important to note that complete loss of any core programs in DGGS would have significant affect on the state's ability to provide new high-resolution data in areas where it is needed.

An additional, largely unpredictable effect, results from the bumping rights employees have within the Geologist classification series. Because the Geologist series encompasses a wide range of vastly different expertise, many personnel are uniquely qualified to perform the duties of their position. However, because of bumping rights, a layoff in one programmatic area will result in employees "bumping" into positions for which they do not have the required expertise. Consequently, even the programs that remain fully funded will suffer from loss of critical personnel.

This request is for a fund change of \$605,800 of uncollectable IA and CIP receipts (from federally funded programs through the University and our capital projects) to general funds, to enable the Geological Development component to fully meet its statutory mission of determining the potential of Alaskan land for production of metals, minerals, fuels, and geothermal resources and the potential geologic hazards to buildings, roads, bridges, and other structures (AS 41.08.020).

The following bullets outline the significant changes in results that DGGS would incur if this fund source change to general funds is not approved, and assuming no additional federal, nor other outside funding is identified nor secured for FY08 (which has been a reality for the last two federal fiscal years). DGGS is working with its federal partners and the Alaska congressional delegation to try and identify new funding for these federal programs.

The federal funding losses, in concert with increased field operation costs, would necessitate a reduction in force of at least three Project Managers (Geologist IV), one Advanced Professional Geologist (Geologist III), one Journey level geologist (Geologist II), and one Analyst Programmer. These

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Geological Development (1031)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	

reductions would have a significant effect on established missions and targets and would include:

Action-- Reduction in new published geologic maps from 1005 sq. mi. per year to 565 sq. mi.

Result- Potential loss of state income due to decrease in available data in lease sale areas and new exploration areas. Example: the State received \$1.268 million in bonus bids from 2005 Alaska Peninsula areawide lease sale following release of new geologic information from DGGs. Mapping project is federally funded and will lose funding in 2008

Action-- Reduction in new published geophysical mapping from 750 sq. mi. to 560 sq. mi.

Result- New high-resolution mapping will not be available for assessment of mineral resources on much state land open to mineral entry. The recent Pogo mine is being developed in one of the recently acquired geophysical areas and new claim activity in all program areas can be directly linked to new data.

Action-- Reduction in peer-reviewed scientific reports on resources from 6 to 4 peer-reviewed publications

Result- Interpretation of new data critical to resource assessment and hazards mitigation would not be available for regulators, planners and for attracting new industry.

Action-- Reduction in technical presentations on resource potential and geohazards risk from 10 to 5

Result- Significant loss of public exposure for attracting new industry (see Cook Inlet example above) and disseminating important new findings on state geology.

DNR is working hard to identify outside funding opportunities, however the Iraq war, changes in congressional leadership, and recent natural disasters have had a significant negative affect on our ability to secure funds. An fund source change in the DGGs general fund budget of \$605,800 would alleviate the need for reduction in force and allow DGGs to maintain its statutory mission at a minimum critical level. Any additional outside funding that may be secured would only enhance the ability to provide pertinent geologic information for continued economic growth and prudent land-use management in the state.

**Delete nonperm and student intern positions due to lack of continued funding**

PosAdj	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	-6
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Anticipated federal funding losses, in concert with increased field operation costs, necessitates a reduction in non-permanent and college internship programs that provide technical support to the geologic staff.

**Additional authorization for anticipated increased agreements for Cook Inlet Basin projects**

Inc	100.0	0.0	0.0	100.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1108 Stat Desig	100.0											

The increase in SPDR is due to the anticipation of increased support from industry for field work in the Cook Inlet Basin.

**Delete one-time-authorization for First FY2007 Fuel/Utility Cost Increase Funding Distribution**

OTI	-6.4	-6.4	0.0	0.0	-5.9	-0.5	0.0	0.0	0.0	0	0	0
1004 Gen Fund	-6.4											

One-time-funding deleted for fuel/utility increases which were added in the FY07 budget as follows:

**Change Record Detail - Multiple Scenarios With Description**

**Department of Natural Resources**

**Component:** Geological Development (1031)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
Pursuant to sec. 21(b) and (d), ch. 33, SLA 2006, pg 69, \$12,000,000 is distributed to state agencies from the Office of the Governor to offset the increased costs for fuel and utilities. The fiscal year-to-date average price of Alaska North Slope crude for the period July 1 - Sept. 30, 2006 was \$69.00/barrel per the Department of Revenue, \$15.40 (28.7%) above the Spring Forecast amount of \$53.60.												
The amounts transferred to state agencies are as follows: Administration, \$44,400; Corrections, \$254,400; DEC, \$61,200; Fish and Game, \$140,400; HSS, \$480,000; Labor, \$74,400; DMVA, \$460,800; DNR, \$110,400; Transportation, \$9,000,000; University, \$1,320,000; and Court System, \$54,000.												
<b>Add back authorization for First FY2007 Fuel/Utility Cost Increase Funding Distribution</b>												
	Inc	6.4	0.0	0.0	5.9	0.5	0.0	0.0	0.0	0	0	0
1004 Gen Fund		6.4										
Authorization added back to FY08 budget for fuel/utility increases which were added in the FY07 budget as follows:												
Pursuant to sec. 21(b) and (d), ch. 33, SLA 2006, pg 69, \$12,000,000 is distributed to state agencies from the Office of the Governor to offset the increased costs for fuel and utilities. The fiscal year-to-date average price of Alaska North Slope crude for the period July 1 - Sept. 30, 2006 was \$69.00/barrel per the Department of Revenue, \$15.40 (28.7%) above the Spring Forecast amount of \$53.60.												
The amounts transferred to state agencies are as follows: Administration, \$44,400; Corrections, \$254,400; DEC, \$61,200; Fish and Game, \$140,400; HSS, \$480,000; Labor, \$74,400; DMVA, \$460,800; DNR, \$110,400; Transportation, \$9,000,000; University, \$1,320,000; and Court System, \$54,000.												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-59.9										
1004 Gen Fund		171.4										
1007 I/A Rcpts		-30.3										
1061 CIP Rcpts		-78.6										
1108 Stat Desig		-2.6										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	458.5	458.5	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		59.9										
1004 Gen Fund		287.1										
1007 I/A Rcpts		30.3										
1061 CIP Rcpts		78.6										
1108 Stat Desig		2.6										
Retirement systems rate increases applicable to this component: \$458.5												
<b>Totals</b>		<b>6,542.5</b>	<b>3,938.8</b>	<b>169.5</b>	<b>2,154.3</b>	<b>268.8</b>	<b>11.1</b>	<b>0.0</b>	<b>0.0</b>	<b>39</b>	<b>0</b>	<b>4</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Recorder's Office/Uniform Commercial Code (802)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
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\*\*\*\*\* Changes From FY2007 Conference Committee To FY2007 Authorized \*\*\*\*\*

**Conference Committee**

1156 Rcpt Svcs	ConfCom	4,014.5	3,182.3	15.8	692.4	114.0	10.0	0.0	0.0	46	9	0
		4,014.5										

**ADN 10-7-5002 ETS chargeback funding transferred from Department of Administration**

1156 Rcpt Svcs	Atrin	3.9	0.0	0.0	3.9	0.0	0.0	0.0	0.0	0	0	0
		3.9										

Pursuant to Section 12(d) and (e), Chapter 33, SLA 2006, page 65, lines 9 - 31, and page 66, lines 1 - 17, \$2,847,900 is distributed to state agencies to offset the increased chargeback rates for enterprise technology services as identified in the statewide federal cost allocation plan.

The amounts transferred to state agencies are as follows:

Administration, \$402.3; Commerce, \$71.9; Corrections, \$140.8; Education, \$41.5; DEC, \$124.8; Fish and Game, \$171.8; Office of the Governor, \$48.0; HSS, \$559.5; Labor, \$402.1; Law, \$88.8; DMVA, \$39.6; DNR, \$164.3; Public Safety, \$154.0; Revenue, \$163.6; Transportation, \$183.8; University, \$4.0; Legislature, \$74.4; and Court System, \$12.7.

<b>Subtotal</b>		<b>4,018.4</b>	<b>3,182.3</b>	<b>15.8</b>	<b>696.3</b>	<b>114.0</b>	<b>10.0</b>	<b>0.0</b>	<b>0.0</b>	<b>46</b>	<b>9</b>	<b>0</b>
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\*\*\*\*\* Changes From FY2007 Authorized To FY2007 Management Plan \*\*\*\*\*

**Adjust Positions in Archive Section for workload requirements**

Reorganized the Archive Section positions to better align with workload requirements. Deleted part-time PCN 10-0425 and changed PCN 10-0427 to from part-time to full-time.	PosAdj	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	-2	0
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**Changed PCN 10-0333 from PT to FT status for workload requirements**

Vacant PCN 10-0333 is changed from a part-time position in Nome to a full-time position in Anchorage to realign staff to match workload requirements.	PosAdj	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	-1	0
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<b>Subtotal</b>		<b>4,018.4</b>	<b>3,182.3</b>	<b>15.8</b>	<b>696.3</b>	<b>114.0</b>	<b>10.0</b>	<b>0.0</b>	<b>0.0</b>	<b>48</b>	<b>6</b>	<b>0</b>
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\*\*\*\*\* Changes From FY2007 Management Plan To FY2008 Governor \*\*\*\*\*

**Increased operational costs for film processing, leases, and computer chargebacks**

1156 Rcpt Svcs	Inc	65.0	0.0	0.0	60.0	5.0	0.0	0.0	0.0	0	0	0
		65.0										

Film Processing - \$40.0

Film remains the accepted archival medium to preserve the public record. Film processing has increased significantly since the original contract for services was implemented. Where we used to pay \$6.50 per roll for processing charges we are now up to over \$17.00 per roll. Increases are anticipated up to 60% over what we pay currently with a new multi-year contract amount potentially exceeding \$70.0.

Building Leases - \$10.0

Market rate increases on our leased property are going up 6% or more annually.

**Change Record Detail - Multiple Scenarios With Description**

**Department of Natural Resources**

**Component:** Recorder's Office/Uniform Commercial Code (802)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
Computer chargebacks - \$10.0 Recording records continue to be digitized and added to the database for public use and review. The more images available result in more frequent use of the mainframe resulting in added chargeback costs. Having images available statewide increases public access and has been very well received by our users.												
Office Supplies and Delivery - \$5.0 Products not under contract award, and delivery charges associated with purchase and delivery to outlying locations including Bethel, Sitka, Ketchikan, Kodiak, Seward, Valdez continue to increase, and cannot be supported at the existing services levels without additional funding.												
<b>Transfer Authorization to Services from Commodities to reflect anticipated spending plan</b>												
LIT		0.0	0.0	0.0	30.0	-30.0	0.0	0.0	0.0	0	0	0
This adjustment is being made to more accurately reflect our spending needs and patterns during the fiscal year.												
<b>FY 08 Retirement Systems Rate Increases</b>												
Inc		403.2	403.2	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1156 Rcpt Svcs		403.2										
Retirement systems rate increases applicable to this component: \$403.2												
<b>Totals</b>		<b>4,486.6</b>	<b>3,585.5</b>	<b>15.8</b>	<b>786.3</b>	<b>89.0</b>	<b>10.0</b>	<b>0.0</b>	<b>0.0</b>	<b>48</b>	<b>6</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Agricultural Development (455)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	1,809.0	1,170.6	50.5	514.2	66.7	7.0	0.0	0.0	14	0	0
1002 Fed Rcpts		559.1										
1004 Gen Fund		687.7										
1005 GF/Prgm		1.5										
1021 Agric Loan		129.3										
1153 State Land		431.4										
<b>ADN 10-7-5000 Dairy Industry Price Support Sec56(a) Ch3 FSSLA2005 P135 L12 Lapse date 06/30/09</b>												
	ReAprop	155.4	0.0	0.0	155.4	0.0	0.0	0.0	0.0	0	0	0
1188 Fed Unstr		155.4										
Original appropriation SLA2004,CH159, Section 24(n), for "matching funds for livestock transportation and infrastructure costs as a result of the Governor's April 21, 2004 declaration of statewide economic disaster related to the border closure against ruminants." The original appropriation was amended by FSSLA2005, CH3, Sec56(a), for "price support for the ongoing milk production to assist the Alaska dairy industry with the statewide economic disaster related to the border closure against ruminants."												
Appropriation lapses June 30, 2009. AR 37990.												
Original Appropriation \$500.0 FY05 Expended \$136.8 FY06 Expended \$207.8 FY07 Authorized \$155.4												
<b>ADN 10-7-5002 ETS chargeback funding transferred from Department of Administration</b>												
	Atrin	2.2	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0	0	0
1021 Agric Loan		2.2										
Pursuant to Section 12(d) and (e), Chapter 33, SLA 2006, page 65, lines 9 - 31, and page 66, lines 1 - 17, \$2,847,900 is distributed to state agencies to offset the increased chargeback rates for enterprise technology services as identified in the statewide federal cost allocation plan.												
The amounts transferred to state agencies are as follows: Administration, \$402.3; Commerce, \$71.9; Corrections, \$140.8; Education, \$41.5; DEC, \$124.8; Fish and Game, \$171.8; Office of the Governor, \$48.0; HSS, \$559.5; Labor, \$402.1; Law, \$88.8; DMVA, \$39.6; DNR, \$164.3; Public Safety, \$154.0; Revenue, \$163.6; Transportation, \$183.8; University, \$4.0; Legislature, \$74.4; and Court System, \$12.7.												
	<b>Subtotal</b>	<b>1,966.6</b>	<b>1,170.6</b>	<b>50.5</b>	<b>671.8</b>	<b>66.7</b>	<b>7.0</b>	<b>0.0</b>	<b>0.0</b>	<b>14</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
<b>ADN 10-7-5010 Adjust line items to reflect spending plan</b>												
	LIT	0.0	-41.1	0.0	62.0	-20.9	0.0	0.0	0.0	0	0	0
Adjust line items to reflect anticipated spending plan for FY07.												

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Agricultural Development (455)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
<b>ADN 10-7-5019 Transfer Authorization to IT Chargeback component to pay DOA ETS Chargeback</b>												
	Trout	-2.2	0.0	0.0	-2.2	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-2.2										
Transfer authorization from Agricultural Development to the IT Chargeback component to reflect payment of the DOA ETS chargeback in one component.												
	<b>Subtotal</b>	<b>1,964.4</b>	<b>1,129.5</b>	<b>50.5</b>	<b>731.6</b>	<b>45.8</b>	<b>7.0</b>	<b>0.0</b>	<b>0.0</b>	<b>14</b>	<b>0</b>	<b>0</b>
***** <b>Changes From FY2007 Management Plan To FY2008 Governor</b> *****												
<b>Delete One-Time Dairy Industry Price Support Sec56(a) Ch3 FSSLA2005 P135 L12 Lapse date 06/30/09</b>												
	OTI	-155.4	0.0	0.0	-155.4	0.0	0.0	0.0	0.0	0	0	0
1188 Fed Unstr		-155.4										
Original appropriation SLA2004,CH159, Section 24(n), for "matching funds for livestock transportation and infrastructure costs as a result of the Governor's April 21, 2004 declaration of statewide economic disaster related to the border closure against ruminants." The original appropriation was amended by FSSLA2005, CH3, Sec56(a), for "price support for the ongoing milk production to assist the Alaska dairy industry with the statewide economic disaster related to the border closure against ruminants."												
Appropriation lapses June 30, 2009. AR 37990.												
Original Appropriation \$500.0 FY05 Expended \$136.8 FY06 Expended \$207.8 FY07 Authorized \$155.4												
<b>Nutrition and Vegetable Processing Center Cooperative Agreement with MatSu Borough</b>												
	Inc	30.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0	0	0
1108 Stat Desig		30.0										
The Matanuska Susitna Borough is progressing towards the construction of this facility. The facility will increase the usage of value added products. Through a Cooperative Agreement the Division of Agriculture is identifying the product and producing marketing information material.												
<b>Specialty Crops Block Grant with USDA Agricultural Marketing Services</b>												
	Inc	100.5	0.0	2.0	95.0	3.5	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		100.5										
A Specialty Crops Block Grant Program from the USDA Agricultural Marketing Service has been made available to the state. These funds allow the State to enhance and provide competitiveness of these crops through promotion, marketing, trade, food safety, and product development.												
<b>FY 08 Health Insurance Increases for Exempt Employees</b>												
	SalAdj	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		0.2										

Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$0.2

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Agricultural Development (455)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-32.7										
1004 Gen Fund		32.7										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	154.6	154.6	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		32.7										
1004 Gen Fund		65.9										
1021 Agric Loan		10.4										
1153 State Land		45.6										
Retirement systems rate increases applicable to this component: \$154.6												
<b>Totals</b>		<b>2,094.3</b>	<b>1,284.3</b>	<b>52.5</b>	<b>701.2</b>	<b>49.3</b>	<b>7.0</b>	<b>0.0</b>	<b>0.0</b>	<b>14</b>	<b>0</b>	<b>0</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** North Latitude Plant Material Center (2204)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	2,704.1	1,556.4	91.2	662.2	342.1	52.2	0.0	0.0	14	12	0
1002 Fed Rcpts		1,063.1										
1005 GF/Prgm		14.5										
1007 I/A Rcpts		896.3										
1021 Agric Loan		626.6										
1061 CIP Rcpts		36.6										
1108 Stat Desig		67.0										
	<b>Subtotal</b>	<b>2,704.1</b>	<b>1,556.4</b>	<b>91.2</b>	<b>662.2</b>	<b>342.1</b>	<b>52.2</b>	<b>0.0</b>	<b>0.0</b>	<b>14</b>	<b>12</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>2,704.1</b>	<b>1,556.4</b>	<b>91.2</b>	<b>662.2</b>	<b>342.1</b>	<b>52.2</b>	<b>0.0</b>	<b>0.0</b>	<b>14</b>	<b>12</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Interagency Receipts Reduction to Meet Anticipated Budget Needs</b>												
	Dec	-89.3	-19.8	0.0	-24.9	-44.6	0.0	0.0	0.0	-2	2	0
1007 I/A Rcpts		-89.3										
Interagency receipt funding was made available from the University of Alaska for two projects, the Ethnobotany and Seed Growers agreements. These agreements were for three years with extensions; funding is decreasing as the projects are completed. Two vacant positions (PCN 10-03051, Agronomist II and PCN 10-3024, Agronomist I) are changed from full-time to seasonal status.												
<b>Federal Receipts Reduction to Meet Anticipated Budget Needs</b>												
	Dec	-109.8	-53.2	0.0	-30.3	-26.3	0.0	0.0	0.0	0	-2	0
1002 Fed Rcpts		-109.8										
Federal authorization is reduced to the level anticipated for FY08. Two vacant positions are deleted as a result (seasonal PCN 10-3080, Agronomist I and seasonal PCN 10-3088, Maintenance Generalist Sub Journey I.)												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-96.7										
1007 I/A Rcpts		-38.0										
1021 Agric Loan		139.3										
1061 CIP Rcpts		-4.6										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	210.1	210.1	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		96.7										

**Change Record Detail - Multiple Scenarios With Description**

**Department of Natural Resources**

**Component:** North Latitude Plant Material Center (2204)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		
										PFT	PPT	NP
1007 I/A Rcpts		38.0										
1021 Agric Loan		66.1										
1061 CIP Rcpts		4.6										
1108 Stat Desig		4.7										
Retirement systems rate increases applicable to this component: \$210.1												
<b>Totals</b>		<b>2,715.1</b>	<b>1,693.5</b>	<b>91.2</b>	<b>607.0</b>	<b>271.2</b>	<b>52.2</b>	<b>0.0</b>	<b>0.0</b>	<b>12</b>	<b>12</b>	<b>0</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Agriculture Revolving Loan Program Administration (2235)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	2,508.3	466.4	32.4	444.6	1,564.9	0.0	0.0	0.0	6	0	0
1021 Agric Loan		2,508.3										
	<b>Subtotal</b>	<b>2,508.3</b>	<b>466.4</b>	<b>32.4</b>	<b>444.6</b>	<b>1,564.9</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>2,508.3</b>	<b>466.4</b>	<b>32.4</b>	<b>444.6</b>	<b>1,564.9</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	62.2	62.2	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1021 Agric Loan		62.2										
Retirement systems rate increases applicable to this component: \$62.2												
	<b>Totals</b>	<b>2,570.5</b>	<b>528.6</b>	<b>32.4</b>	<b>444.6</b>	<b>1,564.9</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6</b>	<b>0</b>	<b>0</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Conservation and Development Board (2633)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	139.6	95.0	15.0	28.4	1.2	0.0	0.0	0.0	1	0	0
1004 Gen Fund		38.5										
1021 Agric Loan		101.1										
	<b>Subtotal</b>	<b>139.6</b>	<b>95.0</b>	<b>15.0</b>	<b>28.4</b>	<b>1.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>139.6</b>	<b>95.0</b>	<b>15.0</b>	<b>28.4</b>	<b>1.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>FY 08 Health Insurance Increases for Exempt Employees</b>												
	SalAdj	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		0.1										
1021 Agric Loan		0.1										
Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$0.2												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	13.6	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		5.5										
1021 Agric Loan		8.1										
Retirement systems rate increases applicable to this component: \$13.6												
<b>Totals</b>		<b>153.4</b>	<b>108.8</b>	<b>15.0</b>	<b>28.4</b>	<b>1.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1</b>	<b>0</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Public Services Office (2441)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	438.9	396.3	4.0	29.1	9.5	0.0	0.0	0.0	6	0	1
1007 I/A Rcpts		410.7										
1153 State Land		28.2										
	<b>Subtotal</b>	<b>438.9</b>	<b>396.3</b>	<b>4.0</b>	<b>29.1</b>	<b>9.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6</b>	<b>0</b>	<b>1</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
<b>ADN 10-7-5005 Transfer Program Receipt Auth from Geological Development for Publications</b>												
	Trin	20.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0	0	0
1005 GF/Prgm		20.0										
	<b>Subtotal</b>	<b>458.9</b>	<b>396.3</b>	<b>4.0</b>	<b>49.1</b>	<b>9.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6</b>	<b>0</b>	<b>1</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		50.9										
1007 I/A Rcpts		-47.8										
1153 State Land		-3.1										
	<b>Subtotal</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	50.9	50.9	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1007 I/A Rcpts		47.8										
1153 State Land		3.1										
Retirement systems rate increases applicable to this component: \$50.9												
<b>Totals</b>		<b>509.8</b>	<b>447.2</b>	<b>4.0</b>	<b>49.1</b>	<b>9.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6</b>	<b>0</b>	<b>1</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Trustee Council Projects (1199)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
1018 EVOSS	ConfCom	414.8	20.8	5.0	384.0	5.0	0.0	0.0	0.0	0	0	0
		414.8										
	<b>Subtotal</b>	<b>414.8</b>	<b>20.8</b>	<b>5.0</b>	<b>384.0</b>	<b>5.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>414.8</b>	<b>20.8</b>	<b>5.0</b>	<b>384.0</b>	<b>5.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Adjust line items to reflect projected budget plans</b>												
	LIT	0.0	3.5	0.0	-3.5	0.0	0.0	0.0	0.0	0	0	0
Adjust line items to reflect the anticipated expenditure plan.												
	<b>Totals</b>	<b>414.8</b>	<b>24.3</b>	<b>5.0</b>	<b>380.5</b>	<b>5.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Interdepartmental Information Technology Chargeback (1650)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
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\*\*\*\*\* Changes From FY2007 Conference Committee To FY2007 Authorized \*\*\*\*\*

**Conference Committee**

	ConfCom	1,367.9	577.2	2.5	784.7	3.5	0.0	0.0	0.0	6	0	2
1004 Gen Fund		1,048.1										
1007 I/A Rcpts		302.7										
1061 CIP Rcpts		17.1										

**ADN 10-7-5002 ETS chargeback funding transferred from Department of Administration**

	Atrin	137.6	0.0	0.0	137.6	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		137.6										

Pursuant to Section 12(d) and (e), Chapter 33, SLA 2006, page 65, lines 9 - 31, and page 66, lines 1 - 17, \$2,847,900 is distributed to state agencies to offset the increased chargeback rates for enterprise technology services as identified in the statewide federal cost allocation plan.

The amounts transferred to state agencies are as follows:

Administration, \$402.3; Commerce, \$71.9; Corrections, \$140.8; Education, \$41.5; DEC, \$124.8; Fish and Game, \$171.8; Office of the Governor, \$48.0; HSS, \$559.5; Labor, \$402.1; Law, \$88.8; DMVA, \$39.6; DNR, \$164.3; Public Safety, \$154.0; Revenue, \$163.6; Transportation, \$183.8; University, \$4.0; Legislature, \$74.4; and Court System, \$12.7.

Note for DNR:

- \$7.3 federal receipts posted to AK Coastal Mgt Program component
- \$1.9 MHTAAR posted to Mental Health Lands Admin component
- \$0.7 timber receipts posted to Forest Mgt & Development component
- \$3.9 receipt supported services posted to Recorder's Office component
- \$2.2 ARLF receipts posted to Agricultural Development component
- \$4.5 Permanent Fund receipts posted to Oil & Gas Development component
- \$6.2 Land Disposal Income Fund posted to Oil & Gas Development component
- \$137.6 General funds posted to this component (IT Chargeback)

<b>Subtotal</b>	<b>1,505.5</b>	<b>577.2</b>	<b>2.5</b>	<b>922.3</b>	<b>3.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6</b>	<b>0</b>	<b>2</b>
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\*\*\*\*\* Changes From FY2007 Authorized To FY2007 Management Plan \*\*\*\*\*

**ADN 10-7-5019 Transfer Authorization to IT Chargeback component to pay DOA ETS Chargeback**

	Trin	2.2	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		2.2										

Transfer authorization from Agricultural Development to the IT Chargeback component to reflect payment of the DOA ETS chargeback in one component.

**ADN 10-7-5019 Transfer Authorization to IT Chargeback component to pay DOA ETS Chargeback**

	Trin	10.7	0.0	0.0	10.7	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		10.7										

Transfer authorization from the Oil & Gas Development component to the IT Chargeback component to reflect payment of the DOA ETS chargeback in one component.

**Change Record Detail - Multiple Scenarios With Description**

**Department of Natural Resources**

**Component:** Interdepartmental Information Technology Chargeback (1650)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
	<b>Subtotal</b>	<b>1,518.4</b>	<b>577.2</b>	<b>2.5</b>	<b>935.2</b>	<b>3.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6</b>	<b>0</b>	<b>2</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Network Position to Support the Federally-Funded Abandoned Mine Lands Program</b>												
	Inc	18.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	1	0	-1
1007 I/A Rcpts		18.0										
<p>The Abandoned Mine Lands (AML) Program in the Division of Mining, Land, and Water has historically funded a network position from the federal program funds. The DNR Computer Information Center now provides the Technical Support. In FY06-07 a non-perm position was used to test the viability of this new support model. The model is successful and the AML program will fund this position within the IT Chargeback Component. The previous network technician position within the AML Program has been reclassified to meet other program needs.</p>												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		26.2										
1007 I/A Rcpts		-23.9										
1061 CIP Rcpts		-2.3										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	69.9	69.9	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		43.7										
1007 I/A Rcpts		23.9										
1061 CIP Rcpts		2.3										
Retirement systems rate increases applicable to this component: \$69.9												
<b>Totals</b>		<b>1,606.3</b>	<b>665.1</b>	<b>2.5</b>	<b>935.2</b>	<b>3.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>7</b>	<b>0</b>	<b>1</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Human Resources Chargeback (2734)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	932.4	0.0	0.0	932.4	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		554.7										
1007 I/A Rcpts		377.7										
	<b>Subtotal</b>	<b>932.4</b>	<b>0.0</b>	<b>0.0</b>	<b>932.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>932.4</b>	<b>0.0</b>	<b>0.0</b>	<b>932.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Retirement and Non-covered Employee Health Insurance Increases for Division of Personnel</b>												
	Inc	89.4	0.0	0.0	89.4	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		89.4										
Funding necessary for each department to pay the FY2008 increased chargeback to the Division of Personnel due to the retirement system and non-covered employees' health insurance increases:												
Admin \$123.9; Commerce \$47.3; Corrections \$159.2; Labor \$101.7; Education \$31.7; DEC \$48.1; Fish & Game \$143.9; HSS \$399.7; Law \$49.6; DMVA \$20.7; DNR \$89.4; Public Safety \$82.5; Revenue \$55.3; Transportation \$333.8 = \$1,686.8												
	<b>Totals</b>	<b>1,021.8</b>	<b>0.0</b>	<b>0.0</b>	<b>1,021.8</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**

**Department of Natural Resources**

**Component:** DNR Facilities Rent and Chargeback (2423)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	2,290.6	0.0	0.0	2,290.6	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		2,290.6										
	<b>Subtotal</b>	<b>2,290.6</b>	<b>0.0</b>	<b>0.0</b>	<b>2,290.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>2,290.6</b>	<b>0.0</b>	<b>0.0</b>	<b>2,290.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Projected Atwood Building Lease Increases for Existing Lease Space</b>												
	Inc	164.3	0.0	0.0	164.3	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		164.3										
Department of Administration has estimated a \$164,300 general fund increase to DNR's charge for Atwood Building lease space, based on existing space and occupancy agreement.												
<b>Projected Building Lease Increases (Non-Atwood leases) for Existing Lease Space</b>												
	Inc	33.2	0.0	0.0	33.2	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		33.2										
Department of Administration has projected \$33,200 general fund cost increases to DNR leases outside of the Atwood Building, based on existing lease space and existing lease agreements.												
<b>Projected Cost Increases to DOA's Lease Administration RSA for Existing Service Levels</b>												
	Inc	40.0	0.0	0.0	40.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		40.0										
Projected cost increase to DOA's Lease Administration RSA for existing service level.												
	<b>Totals</b>	<b>2,528.1</b>	<b>0.0</b>	<b>0.0</b>	<b>2,528.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Facilities Maintenance (2364)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
ConfCom		300.0	0.0	0.0	300.0	0.0	0.0	0.0	0.0	0	0	0
1007 I/A Rcpts		300.0										
	<b>Subtotal</b>	<b>300.0</b>	<b>0.0</b>	<b>0.0</b>	<b>300.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>300.0</b>	<b>0.0</b>	<b>0.0</b>	<b>300.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
	<b>Totals</b>	<b>300.0</b>	<b>0.0</b>	<b>0.0</b>	<b>300.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Development - Special Projects (2039)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee - CH 33 SLA 06 sec 25(q) (Bond Claims); sec 26 (mine reclamation trust fund)</b>												
	ConfCom	200.0	0.0	0.0	200.0	0.0	0.0	0.0	0.0	0	0	0
1108 Stat Desig		100.0										
1192 Mine Trust		100.0										
<b>Conference Committee</b>												
	ConfCom	150.0	0.0	0.0	150.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		150.0										
<b>ADN 10-7-5000 Public School Lands Appraisal Multi Yr Approp Sec24(l)&amp;(m) CH159 SLA2004 SB283 Lapse 06/30/08</b>												
	ReAprop	582.6	0.0	0.0	582.6	0.0	0.0	0.0	0.0	0	0	0
1066 Pub School		582.6										
Sec12/CH2/FSSLA99, as amended by Sec30/CH135/SLA2000, and by Sec73(b)/CH61/SLA2001, and by Sec24(l)&(m)/SB283/SLA2004, and by Sec34(a)&(b)/SB231/CH82/SLA06 Public School Lands Appraisal is a multi-year operating appropriation, with a lapse date of June 30, 2008.												
AR 37921. Project is managed by Division of Mining, Land & Water.												
The available balance at the end of FY06 is carried forward to FY07 Authorized.												
Total Approp = \$645.7												
----Less FY02 Expenditures (\$22.2)												
----Less FY03 Expenditures (\$23.9)												
----Less FY04 Expenditures (\$16.9)												
----Less FY05 Expenditures (\$0.1)												
----Less FY06 Expenditures (\$0.0)												
FY07 Authorized = \$582.6												
<b>ADN 10-7-5000 Sand Lake Gravel Pits Study Multi-year approp Sec43(a), CH3, FSSLA2005, P123 L21 lapse date 06/30/08</b>												
	ReAprop	125.0	0.0	0.0	125.0	0.0	0.0	0.0	0.0	0	0	0
1191 DEED CIP		125.0										
Appropriation \$125.0 DEED CIP Fund Equity. AR 37937.												
Reappropriation from DCCED/grant to Muni of Anchorage, Anchorage Water and Wastewater Utility, for "Sand Lake water studies or improvements." (Original appropriation in SLA2004, CH159, Sec1, P10, L7-11). Amended to extend lapse date from 06/30/2007 to 06/30/2008 in SLA2006, CH82, Sec49(d).												
Contract will be managed by Division of Mining, Land & Water.												
	<b>Subtotal</b>	<b>1,057.6</b>	<b>0.0</b>	<b>0.0</b>	<b>1,057.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Development - Special Projects (2039)  
**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
	<b>Subtotal</b>	<b>1,057.6</b>	<b>0.0</b>	<b>0.0</b>	<b>1,057.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** <b>Changes From FY2007 Management Plan To FY2008 Governor</b> *****												
<b>Delete Public School Lands Appraisal Multi Yr Approp Sec24(l)&amp;(m) CH159 SLA2004 SB283 Lapse 06/30/08</b>												
	OTI	-582.6	0.0	0.0	-582.6	0.0	0.0	0.0	0.0	0	0	0
1066 Pub School		-582.6										
<p>Sec12/CH2/FSSLA99, as amended by Sec30/CH135/SLA2000, and by Sec73(b)/CH61/SLA2001, and by Sec24(l)&amp;(m)/SB283/SLA2004, and by Sec34(a)&amp;(b)/SB231/CH82/SLA06 Public School Lands Appraisal is a multi-year operating appropriation, with a lapse date of June 30, 2008.</p> <p>AR 37921. Project is managed by Division of Mining, Land &amp; Water.</p> <p>The available balance at the end of FY06 is carried forward to FY07 Authorized.</p> <p>Total Approp = \$645.7            ----Less FY02 Expenditures (\$22.2)            ----Less FY03 Expenditures (\$23.9)            ----Less FY04 Expenditures (\$16.9)            ----Less FY05 Expenditures (\$0.1)            ----Less FY06 Expenditures (\$0.0)            FY07 Authorized = \$582.6</p>												
<b>Delete Sand Lake Gravel Pits Study Multi-year approp Sec43(a), CH3, FSSLA2005, P123 L21 lapse date 06/30/08</b>												
	OTI	-125.0	0.0	0.0	-125.0	0.0	0.0	0.0	0.0	0	0	0
1191 DEED CIP		-125.0										
<p>Appropriation \$125.0 DEED CIP Fund Equity. AR 37937.</p> <p>Reappropriation from DCCED/grant to Muni of Anchorage, Anchorage Water and Wastewater Utility, for "Sand Lake water studies or improvements." (Original appropriation in SLA2004, CH159, Sec1, P10, L7-11). Amended to extend lapse date from 06/30/2007 to 06/30/2008 in SLA2006, CH82, Sec49(d).</p> <p>Contract will be managed by Division of Mining, Land &amp; Water.</p>												
<b>Transfer Science Advisor Authorization to the University of Alaska</b>												
	Atrout	-150.0	0.0	0.0	-150.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-150.0										
<p>\$150.0 of general funds is transferred from DNR to the University of Alaska. This funding has traditionally been transferred to the Governor's Office through an operating budget RSA each year, to fund science advisor support of resource projects. The Governor's Office requested that this funding be transferred to the University of Alaska in the FY08 budget.</p>												
<b>Totals</b>		<b>200.0</b>	<b>0.0</b>	<b>0.0</b>	<b>200.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Mental Health Trust Lands Administration (1635)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
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\*\*\*\*\* Changes From FY2007 Conference Committee To FY2007 Authorized \*\*\*\*\*

**Conference Committee**

1092 MHTAAR	ConfCom	1,443.9	1,082.2	35.0	306.7	20.0	0.0	0.0	0.0	10	1	0
		1,443.9										

**ADN 10-7-5002 ETS chargeback funding transferred from Department of Administration**

1092 MHTAAR	Atrin	1.9	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0	0	0
		1.9										

Pursuant to Section 12(d) and (e), Chapter 33, SLA 2006, page 65, lines 9 - 31, and page 66, lines 1 - 17, \$2,847,900 is distributed to state agencies to offset the increased chargeback rates for enterprise technology services as identified in the statewide federal cost allocation plan.

The amounts transferred to state agencies are as follows:

Administration, \$402.3; Commerce, \$71.9; Corrections, \$140.8; Education, \$41.5; DEC, \$124.8; Fish and Game, \$171.8; Office of the Governor, \$48.0; HSS, \$559.5; Labor, \$402.1; Law, \$88.8; DMVA, \$39.6; DNR, \$164.3; Public Safety, \$154.0; Revenue, \$163.6; Transportation, \$183.8; University, \$4.0; Legislature, \$74.4; and Court System, \$12.7.

<b>Subtotal</b>		<b>1,445.8</b>	<b>1,082.2</b>	<b>35.0</b>	<b>308.6</b>	<b>20.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10</b>	<b>1</b>	<b>0</b>
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\*\*\*\*\* Changes From FY2007 Authorized To FY2007 Management Plan \*\*\*\*\*

**Add Trust Resource Manager (10-#008) position approved by Trustees to maximize revenue generation**

Add one new Trust Resource Manager position (PCN 10-#008) as approved by Trustees to maximize revenue generation.	PosAdj	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	0	0
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<b>Subtotal</b>		<b>1,445.8</b>	<b>1,082.2</b>	<b>35.0</b>	<b>308.6</b>	<b>20.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>11</b>	<b>1</b>	<b>0</b>
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\*\*\*\*\* Changes From FY2007 Management Plan To FY2008 Governor \*\*\*\*\*

**Increment approved by Alaska Mental Health Trust Board for new resource manager position and project support.**

1092 MHTAAR	Inc	225.2	141.3	0.0	83.9	0.0	0.0	0.0	0.0	0	0	0
		225.2										

Increment covers one new Trust Resource Manager (PCN-X002) established in FY07. New position is tasked with managing complex land management programs and assisting senior resource managers in achieving annual revenue goals per Trustee approved work plan. Increment also covers reducing vacancy factor to manageable level, wage increases, training for and restructuring of Asset Management Program, projected cost increases to inter-agency and intra-agency Reimbursable Services Agreements and projected cost increases for utilities and service contracts (snow, lawn, janitorial, etc.) for several Trust owned facilities.

**FY 08 Health Insurance Increases for Exempt Employees**

1092 MHTAAR	SalAdj	2.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
		2.0										

Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$2.0

**Change Record Detail - Multiple Scenarios With Description**

**Department of Natural Resources**

**Component:** Mental Health Trust Lands Administration (1635)

**RDU:** Resource Development (136)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	140.3	140.3	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1092 MHTAAR		140.3										
Retirement systems rate increases applicable to this component: \$140.3												
<b>Totals</b>		<b>1,813.3</b>	<b>1,365.8</b>	<b>35.0</b>	<b>392.5</b>	<b>20.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>11</b>	<b>1</b>	<b>0</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Fire Suppression Preparedness (2705)  
**RDU:** Statewide Fire Suppression Program (140)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	13,886.9	7,430.5	225.3	5,031.9	510.0	689.2	0.0	0.0	32	179	1
1002 Fed Rcpts		779.3										
1004 Gen Fund		12,533.0										
1007 I/A Rcpts		232.0										
1061 CIP Rcpts		342.6										
<b>First FY2007 Fuel/Utility Cost Increase Funding Distribution</b>												
	Atrin	44.5	0.0	0.0	42.3	2.2	0.0	0.0	0.0	0	0	0
1004 Gen Fund		44.5										
<p>Pursuant to sec. 21(b) and (d), ch. 33, SLA 2006, pg 69, \$12,000,000 is distributed to state agencies from the Office of the Governor to offset the increased costs for fuel and utilities. The fiscal year-to-date average price of Alaska North Slope crude for the period July 1 - Sept. 30, 2006 was \$69.00/barrel per the Department of Revenue, \$15.40 (28.7%) above the Spring Forecast amount of \$53.60.</p> <p>The amounts transferred to state agencies are as follows:            Administration, \$44,400; Corrections, \$254,400; DEC, \$61,200; Fish and Game, \$140,400; HSS, \$480,000; Labor, \$74,400; DMVA, \$460,800; DNR, \$110,400; Transportation, \$9,000,000; University, \$1,320,000; and Court System, \$54,000.</p>												
	<b>Subtotal</b>	<b>13,931.4</b>	<b>7,430.5</b>	<b>225.3</b>	<b>5,074.2</b>	<b>512.2</b>	<b>689.2</b>	<b>0.0</b>	<b>0.0</b>	<b>32</b>	<b>179</b>	<b>1</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>13,931.4</b>	<b>7,430.5</b>	<b>225.3</b>	<b>5,074.2</b>	<b>512.2</b>	<b>689.2</b>	<b>0.0</b>	<b>0.0</b>	<b>32</b>	<b>179</b>	<b>1</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Fire Season Preparedness</b>												
	Inc	970.0	795.0	15.0	93.0	67.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		970.0										

Climate changes are having an effect on the length of the wildland fire season in Alaska. The Alaska Legislature recognized this fact in amending State Statutes to change the Fire Season from May 1st - September 30th, to April 1 - August 31st. Although the Division of Forestry has funding authority through the Fire Suppression Activity Component to allow the continuation of fire suppression activities in the fall, this component is primarily targeted at paying actual suppression costs of on-going fires. The Division of Forestry must still be prepared for fire activity throughout the period of time when fires can be expected. Recent years have shown that fire activity has also increased in the late summer and fall beyond the historic norm. The longer fire season requires that initial attack personnel, warehouse workers, dispatchers, and their supervisors be available for a minimum season of five months. This increment funds readiness, response and prevention of wildland fires throughout the fire season.

Extensive scientific documentation and media coverage exists on the impact Alaska is experiencing from climate change. According to one of many researchers with similar results, UAF Professor Terry Chapman has reported that Alaska's climate is warming more in the summer than previously thought. The increased warming is mostly due to an increase in the snow free season. The loss of snow cover leads to warmer soils and a longer growing season allowing for trees and shrubs to advance. Snow reflects solar radiation; trees and shrubs capture the sun's rays and redirect it into the local atmosphere as heat. Chapman's paper predicts a warming increase of two to seven times the current rate if trees and shrubs continue to spread.

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Fire Suppression Preparedness (2705)  
**RDU:** Statewide Fire Suppression Program (140)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	

Additionally, the Alaska Climate Research Center (ACRC) reports that the average temperature increase over the last 5 decades is 3.4°F. For 2004, the ACRC also reports that locations across the state from the Southeast Panhandle to the Seward Peninsula had departures for the combined June, July, and August mean temperature ranging from 3.4° to 5.0°F above normal. Nome, Fairbanks, Anchorage, King Salmon, Valdez, and Juneau all experienced the warmest summer on record.

Some of the indications that these climatic changes are having a significant effect on the length and intensity of the fire season can be seen in recent fire statistics. Some of the more dramatic indicators include:

- March has averaged 16 fires for the last three years. This is eight times higher than the previous 10 year average.
- April has averaged 32 fires over the last three years.
- 2005 was the driest April in the Interior in 101 years.
- On average, in April, over 1500 acres have burned in the last three years. This is three times the average for the previous five years.
- From 1999 to 2000 the average acres burned in May has been 2,583 acres. The 2001-2006 average was over 30,000 acres.
- Although for the 2006 fire season, the number of fires and acres was low compared to 2004 and 2005, Alaskan resources were critical in supporting the unprecedented fire season experienced in the western US and Canada.
- After August 1 in 2005 three million acres burned. Historically, a fire season ending weather event occurs in late July or early August.
- After August 1 in 2004 2.8 million acres burned.
- The Kenai Peninsula experienced a total of 19 lightning caused fires in 2005, where there were only a total of 25 from 1985 through 2004.
- Both the Kenai and Mat-Su valley had a record number of lightning strikes in 2005.
- During the last four fire seasons Alaska burned an area the size of Connecticut, Massachusetts and Rhode Island combined.

Alaska Statute 41.15.050 was amended in the last legislative session to read "the period from April 1 to August 31, inclusive, of each year is designated the fire season". While this change mandated the Division of Forestry to be prepared to respond to fires earlier than it historically has, there was no provision to fully fund the range of fire preparedness activities that must be conducted throughout the period of expected fire activity. Historically, fires outside of the fire season have been suppressed by the permanent full time staff of the Division of Forestry. When the number or complexity of these fires exceed the ability of the permanent full time staff to handle, with increasing frequency as has occurred in recent years, seasonal firefighters must be called from seasonal leave directly to the fireline. 85% of the Division of Forestry's employees are seasonal. These seasonal firefighters comprise the primary workforce of the Division. Most work a four-month season which historically began about April 15. Calling in seasonal employees outside of their normal season creates a number of significant problems for the Division, not the least of which is compromising national training standards for safety and fitness.

The need for safety training and fitness testing have long been a part of the wildland firefighting profession, but it has only been in the last ten years that national standards have been developed and adopted profession-wide. This has been in response to wildland fire fatalities that occurred on such notable incidents as Storm King Mountain (Colorado - 14 fatalities), 30 Mile (Washington - 4 fatalities), and Cramer (Idaho - 2 fatalities). These standards, established by the National Wildland Fire Coordinating Group (NWCG), mandate that all wildland firefighters must complete a safety refresher course and demonstrate their fitness by successfully completing a work capacity test each year prior to responding to wildland fires. In addition, there are other professional mandates that require annual training in hazardous materials awareness, first aid, and blood borne pathogens. These same firefighters who must receive annual training are also the core cadre of instructors for providing the same training plus entry level wildland fire training to local fire department personnel and emergency firefighters, including those in remote villages. In addition to training there are many other duties that must be performed in advance of responding to fires and throughout the period that fires are likely to occur. Because fires are not a year-round activity and due to the seasonal nature of the workforce, each fire season requires considerable start-up. Preparing fire apparatus for fire readiness, preparing warehouse functionality, updating fire equipment inventories, getting dispatch offices and technical systems operational, preparing maps and other documents, ensuring helicopter and fixed wing aircraft contract compliance and fire readiness, and preparing equipment such as pumps and chainsaws for use on fire are just some of the required tasks.

There are other factors in addition to apparent climate change that contribute to the need for longer seasonal time for the Division's firefighters. Alaska is experiencing unprecedented growth into the wildlands, especially in areas along the railbelt. In the Mat-Su Borough for instance, the population has grown

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Fire Suppression Preparedness (2705)  
**RDU:** Statewide Fire Suppression Program (140)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
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57% since 1990 (Neal, Fried, Alaska Economic Trends), and growth at that rate is expected to the year 2013 (Alaska Dept. of Labor news release). With more homes and businesses being built in wildland areas, there are not only more values to be protected but there is a commensurate increase in the risk of human caused wildland fires. Therefore, fires that are occurring earlier are also more complex than they have been in the past and the potential threat of catastrophic loss is higher than it has ever been.

In Alaska, the fire season can generally be characterized by two sub-seasons. The early or spring season is characterized by dry, cured grass as the primary fuel that carries fire and most of the fire starts are caused by human activities. 84% of wildland fires in Alaska are human caused and 50% of the human caused fires occur prior to June 1. The later season is characterized by mature forest types, such as Black Spruce, being the carrier fuel and lightning being the predominant cause of ignitions. Although more acres are burned by these later fires, they typically don't pose the same degree of risk to human values in the wildland. Along with increased fire risk, earlier spring break-up coincides with an earlier construction season which leads to early land clearing and associated burning. Spring is also the traditional time in Alaska for residential debris burning by home owners. Both of these activities are primary sources of wildland fire starts. With this increased activity comes the need for open burning regulation enforcement and public education in fire prevention and Firewise construction and landscaping principles. It is a part of the same seasonal workforce that is tasked with this public fire prevention, education and enforcement workload.

A further complication of longer fire seasons is the Spruce Bark beetle infestation that has dramatically increased the fire danger in the Anchorage Bowl, on the Kenai Peninsula, Copper River and in other areas of the state. There are 1.1 million acres of dead trees on the Kenai alone and over 3 million acres statewide. This fuel hazard further adds to the complexity of fires occurring at any time during the year, but particularly prior to green-up. The Tracy Avenue fire in the spring of 2005 is a good example of a complex fire in beetle killed spruce that required a large commitment of resources to suppress. This fire, which started from downed power lines near Homer on April 28, burned over 5,400 acres and lasted 7 1/2 weeks. It was the earliest recorded use of an Incident Management Team on a fire in Alaska.

One additional consideration in the need for an earlier start to the seasonal workforce is the fact that the Bureau of Land Management, Alaska Fire Service has experienced a significant reduction in their operational capability due to federal budget reductions. While the Division of Forestry has relied on federal cooperators for support in the past, there is now reduced ability to use federal resources to augment state resources on early season fires. In fact, with the types of extreme fire seasons that are becoming more common in the western US and Canada, State of Alaska firefighters are being called upon more frequently to provide assistance to our federal cooperators.

To summarize, wildland fire activity has significantly increased during a period of the year for which the Division of Forestry is not currently and has not been historically budgeted or staffed. Additional challenges to these early season fires are manifest in increased areas of wildland-urban interface, increased human activity that leads to wildland fires in these same areas, the increasing presence of extremely hazardous fuel due to bark beetle infestations, and reduced access to cooperator resources. There is a need to prevent, prepare for and respond to these fires in a manner that does not pose a safety risk to firefighters and meets statutory mandates for fire protection. This increment would allow the Division of Forestry to bring firefighters, associated support staff, and some contracted suppression aircraft on duty prior to most fires occurring in the spring. This would allow the Division to meet required training needs, complete a large number of other preparatory tasks, and respond more reliably to fires that could lead to significant damage to the homes, businesses and lives of Alaskans.

**Retardant Aircraft Contract Cost Increases for Existing Levels of Service**

Inc	234.4	0.0	0.0	234.4	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund	234.4										

The Division of Forestry contracts for two large air tankers for use in wild land fire suppression. These air tankers can each deliver 3,000 gallons of fire retardant with each drop. The two tankers are normally stationed in Fairbanks and Palmer for quick response to the two largest population wildland/urban interface areas of the state, but also are based in Kenai, Delta, Tanacross, McGrath, or Galena based on fire danger or fire activity.

Air Tankers are one of the most potent tools available to the Division of Forestry for quick and effective suppression of wildland fires. Used early in the initial

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Fire Suppression Preparedness (2705)  
**RDU:** Statewide Fire Suppression Program (140)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	

attack of smaller fires, they can make a difference in keeping the fires small and preventing them from becoming catastrophic project fires. On large fires, they are used to build fireline, support burn out operations, and protect property. While they are most effective when ground forces are available to back up aerially applied retardant with additional suppression actions, air tankers are invaluable in providing "knock down" power on active flames and in slowing down or preventing fire growth.

Currently, the Division of Forestry contracts for two Boeing DC-6 air tankers under a five-year, annually renewable, exclusive use contract. The contract is up for renewal in the second quarter of FY08 and the Division is anticipating a significant increase in contractual costs when the contract is re-bid. The current contract was awarded in 2002 to a Canadian company, Conair Inc. At a minimum, a new bid by this or other Canadian companies will reflect an increase in the Canadian/US exchange rate and will also reflect higher operating costs for fuel and aviation insurance. Due to a number of air tanker accidents in 2002, the federal government cancelled all of their air tanker contracts until a re-evaluation of the air tanker fleet could be completed. Since that time, only a very few aircraft have been approved for use as air tankers and as a result, many of the American air tanker contractors have gone out of business. The few air tankers that are available on the American market are already under contract to one of the federal firefighting agencies. This has significantly reduced the availability of these aircraft and indicates that Canadian companies, like Conair, will most likely be the only bidders on the State of Alaska contract.

#### Helicopter Contract Cost Increases for Existing Levels of Service

Inc		226.8	0.0	0.0	226.8	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		226.8										

The Division of Forestry helicopter fleet consists of four type 2 (medium) and two type 3 (light) helicopters. Along with fire engines, this fleet of rotary wing aircraft provides the backbone of the Division's response capability. Helicopters have been used in wildland fire suppression since they were first introduced into civilian airspace. They can transport firefighters quickly to the scene of a wildland fire, provide a platform for aerial reconnaissance, deploy water bucket to directly suppress the fire, and shuttle additional personnel, equipment and supplies to the fire. They provide these same services on large fires and are often the only feasible means of transportation to the fireline. The current configuration has medium helicopters stationed in Palmer, Fairbanks, Delta Junction and McGrath. The two light helicopters are stationed in Soldotna and Tok. This distribution allows the best default response capability for the Division's area of suppression responsibility, while still allowing movement of aircraft between geographic areas when warranted by either high fire danger or fire activity.

Helicopter costs have been increasing annually. Competition for the services they provide has increased due to increased oil, gas and mineral exploration in Alaska as well as increased off-shore support of the oil and gas industry in the Gulf Coast. The recovery work associated with Hurricanes Katrina and Rita has also contributed to a higher demand for contract helicopter services. Costs that vendors must pay for fuel and aviation insurance have also risen dramatically. All this has led to an increase of what it costs the Division of Forestry to maintain the availability of these vital resources. The Division of Forestry's four medium helicopters are procured under a five-year, annually renewable exclusive use contract. When the contract for the four medium helicopters was re-bid in the winter of 2005-06, the low bid for the contract was \$123.0 above what the Division paid for the same service for the 2005 fire season. It is expected that an even more significant increase will be seen in the re-bid of the contract for two light helicopters, which will occur in the second quarter of FY07. Based on similar awards in the Federal sector, an increase of \$103.8 above the current yearly contract costs for the two helicopters is expected.

Failure to maintain the fleet of contract helicopter services to at least its current level as a minimum could mean a severe reduction in the Division's ability to respond to and suppress fires. Longer response times and less capability would mean that fires would be larger, endanger lives, homes and businesses, and be much more costly. Helicopters are not only necessary for quick and effective initial attack of wildland fires, they are also vital resources for the containment and control of large, complex fires such as the Boundary Fire of 2004 or the Parks Highway Fire in 2006. The Division of Forestry must sometimes augment its initial attack fleet with helicopters procured under emergency rental authority for the purpose of supporting these large fires. These emergency aircraft rental acquisitions are more costly than exclusive use contracts, and the Division is also faced with moving helicopters long distances, including from the Lower 48, in order to meet this need. Continuation of the Division's helicopter fleet at its current level is critical to the Division's Area Offices which rely on them for primary initial attack..

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Fire Suppression Preparedness (2705)  
**RDU:** Statewide Fire Suppression Program (140)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
<b>Upgrade Helicopter Capability</b>												
	Inc	50.4	0.0	0.0	50.4	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		50.4										

The Division of Forestry helicopter fleet currently consists of four type 2 (medium) and two type 3 (light) helicopters.

This increment would fund the increase in cost to contract for two medium helicopters in place of the light helicopters. This change to medium helicopters provides faster, more effective fire response.

On large fires, medium helicopters are the tool of choice for most missions. They can carry a significantly larger sling load, which is the primary method of transporting tools and supplies to the fireline. Their water bucket capacity makes them much more effective in direct fire suppression, and they can carry up to 9 people as compared to a maximum capacity of 4 for the light helicopters. Light helicopters are used primarily for aerial reconnaissance only on large fires.

Along with fire engines, this fleet of rotary wing aircraft provides the backbone of the Division's response capability. Helicopters have been used in wildland fire suppression since they were first introduced into civilian airspace. They can transport firefighters quickly to the scene of a wildland fire, provide a platform for aerial reconnaissance, coordinate communications between other responders such as local fire departments and State Troopers, deploy water buckets to directly suppress the fire, and shuttle additional personnel, equipment and supplies to the fire. They provide these same services on large fires and are often the only feasible means of transportation to the fireline. The current configuration has medium helicopters stationed in Palmer, Fairbanks, Delta Junction and McGrath. The two light helicopters are stationed in Soldotna and Tok. The light helicopter normally stationed in Tok is shared with the Copper River Area. The four medium and two light helicopters are all procured under five-year, annually renewable, exclusive use contracts.

Type 2 or "medium" helicopters are typically Bell model 205 and 212 helicopters. Normally configured for initial attack, they carry 4 firefighters, a 300 gal bucket, a portable pump, fire hose, a chainsaw, firefighting hand tools and enough gear to subsist the firefighters for three days. One standard type 2 helicopter load provides all the firefighting and support capability for the majority of fires they are dispatched to. A typical response might be aerial reconnaissance of the fire scene upon arrival by the firefighter in charge, landing as near as possible to the fire, off-loading personnel and equipment, deploying the water bucket (which is carried internally in the helicopter up to that point), and dropping water on the fire with the bucket while the crew attacks the fire using hand tools and/or pump and hose. The type 3 or "light" helicopters are represented by Bell 206B, 206L, and Aerospatiale A-Star helicopters. A standard load consists of two fire fighters, a 100 gallon bucket, hand tools, and firefighter support gear. Payload does not normally include a pump, hose, or chainsaw. While these helicopters are also often the first unit to arrive on a fire scene, additional trips for more firefighters and gear is often necessary to allow for effective suppression. The additional trips delay deployment of the water bucket, which at 100 gallons has considerably less firefighting effectiveness than the 300 gallon bucket for the medium helicopter.

The need for upgrading the two light helicopter contracts to medium helicopters is not limited to increasing fire fighting effectiveness during initial attack of wildland fires. When the state experiences large fire seasons such as those in 2004 and 2005, the Division of Forestry must augment its helicopter fleet with additional aircraft. In recent years, competition for helicopters hired through the "Call When Needed" (CWN) process has increased due to increased oil, gas and mineral exploration in Alaska as well as increased off-shore support of the oil and gas industry in the Gulf Coast. The recovery work associated with Hurricanes Katrina and Rita has also contributed to a higher demand for helicopter services nationwide. This means that when the Division of Forestry requires additional helicopter capability, those aircraft are coming from much farther away (often from the Lower 48 states) at a much higher cost. Since 1998 the Division of Forestry has had to hire 43 helicopters through the CWN process. This has translated to an average daily cost for CWN helicopters of \$9.6 and the Division has spent an average of \$318.3 per year which, in total since 1998, translates to almost \$2,000.0 on critical CWN helicopter services. Upgrading the contract for two helicopters from lights to mediums would reduce the need to procure medium helicopters through the CWN process and ultimately result in significant savings.

Assuming a reduction of CWN helicopters hired each year from 7 to 5 (the current 5-year average), a savings in daily costs from \$9.7 (avg. CWN daily cost)

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** Fire Suppression Preparedness (2705)  
**RDU:** Statewide Fire Suppression Program (140)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	

to \$3.1 (daily availability per the existing Type 2 Exclusive Use Contract) per helicopter would be realized.

If this daily savings of \$13.2 (9.7-3.1 X 2) is extrapolated out to 33 days, which is the 5-year average for the number of days the Division has used CWN helicopters each year, the potential savings to the state could exceed \$400.0 per year, reducing costs typically funded through the Disaster Declaration process in the Fire Activity Component.

Funding an increment to cover the cost of upgrading two light helicopters to medium helicopters would not only provide for more effective initial attack of wildland fires, it would ultimately result in reducing the amount of funding normally obtained through emergency declarations for the Fire Activity Component when additional type 2 helicopters were required to meet the needs of large fire years.

**Federal FEMA Recovery Nonperm position change to part-time status**

PosAdj	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	1	-1
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This position adjustment documents the 2006 action to convert federally-funded nonpermanent PCN 10-N468 to permanent part-time PCN 10-9815. The Preparedness Component previously budgeted for a long-term nonpermanent position from federal funding collections, and will now use those federal revenues to pay for the permanent position. The position is responsible for the state's Federal Emergency Management Agency (FEMA) Fire Management Assistance cost recovery, maximizing federal collections for FEMA declared fires, and is funded by FEMA or federal indirect collections. The Department of Administration required the department to establish a permanent position rather than continue with the nonpermanent PCN; now, PCN 10-9815 has been established and recruited and the nonpermanent PCN has been abolished. This position adjustment reflects the previously-made change in the Preparedness Component.

**Delete one-time authorization for First FY2007 Fuel/Utility Cost Increase Funding Distribution**

OTI	-44.5	0.0	0.0	-42.3	-2.2	0.0	0.0	0.0	0	0	0	0
1004 Gen Fund	-44.5											

One-time-funding deleted for fuel/utility increases which were added in the FY07 budget as follows:

Pursuant to sec. 21(b) and (d), ch. 33, SLA 2006, pg 69, \$12,000,000 is distributed to state agencies from the Office of the Governor to offset the increased costs for fuel and utilities. The fiscal year-to-date average price of Alaska North Slope crude for the period July 1 - Sept. 30, 2006 was \$69.00/barrel per the Department of Revenue, \$15.40 (28.7%) above the Spring Forecast amount of \$53.60.

The amounts transferred to state agencies are as follows:

Administration, \$44,400; Corrections, \$254,400; DEC, \$61,200; Fish and Game, \$140,400; HSS, \$480,000; Labor, \$74,400; DMVA, \$460,800; DNR, \$110,400; Transportation, \$9,000,000; University, \$1,320,000; and Court System, \$54,000.

**Add back authorization for First FY2007 Fuel/Utility Cost Increase Funding Distribution**

Inc	44.5	0.0	0.0	42.3	2.2	0.0	0.0	0.0	0	0	0	0
1004 Gen Fund	44.5											

Authorization added back to the FY08 budget for fuel/utility increases which were added in the FY07 budget as follows:

Pursuant to sec. 21(b) and (d), ch. 33, SLA 2006, pg 69, \$12,000,000 is distributed to state agencies from the Office of the Governor to offset the increased costs for fuel and utilities. The fiscal year-to-date average price of Alaska North Slope crude for the period July 1 - Sept. 30, 2006 was \$69.00/barrel per the Department of Revenue, \$15.40 (28.7%) above the Spring Forecast amount of \$53.60.

The amounts transferred to state agencies are as follows:

**Change Record Detail - Multiple Scenarios With Description**

**Department of Natural Resources**

**Component:** Fire Suppression Preparedness (2705)  
**RDU:** Statewide Fire Suppression Program (140)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
Administration, \$44,400; Corrections, \$254,400; DEC, \$61,200; Fish and Game, \$140,400; HSS, \$480,000; Labor, \$74,400; DMVA, \$460,800; DNR, \$110,400; Transportation, \$9,000,000; University, \$1,320,000; and Court System, \$54,000.												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-50.0										
1004 Gen Fund		96.6										
1061 CIP Rcpts		-46.6										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	979.4	979.4	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		103.5										
1004 Gen Fund		804.8										
1007 I/A Rcpts		24.5										
1061 CIP Rcpts		46.6										
Retirement systems rate increases applicable to this component: \$979.4												
<b>Totals</b>		<b>16,392.4</b>	<b>9,204.9</b>	<b>240.3</b>	<b>5,678.8</b>	<b>579.2</b>	<b>689.2</b>	<b>0.0</b>	<b>0.0</b>	<b>32</b>	<b>180</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Fire Suppression Activity (2706)  
**RDU:** Statewide Fire Suppression Program (140)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee - CH 33 SLA 06 sec. 18 p. 68 I. 17</b>												
	ConfCom	2,000.0	0.0	0.0	2,000.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		2,000.0										
<b>Conference Committee</b>												
	ConfCom	11,672.9	3,152.3	150.8	6,464.8	1,905.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		3,460.4										
1004 Gen Fund		6,712.5										
1108 Stat Desig		1,500.0										
<b>Subtotal</b>		<b>13,672.9</b>	<b>3,152.3</b>	<b>150.8</b>	<b>8,464.8</b>	<b>1,905.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
<b>Subtotal</b>		<b>13,672.9</b>	<b>3,152.3</b>	<b>150.8</b>	<b>8,464.8</b>	<b>1,905.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Totals</b>		<b>13,672.9</b>	<b>3,152.3</b>	<b>150.8</b>	<b>8,464.8</b>	<b>1,905.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## Change Record Detail - Multiple Scenarios With Description

### Department of Natural Resources

**Component:** State Historic Preservation Program (451)

**RDU:** Parks and Recreation Management (138)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	1,567.5	1,163.9	89.4	278.4	35.8	0.0	0.0	0.0	12	4	0
1002 Fed Rcpts		385.4										
1003 G/F Match		349.7										
1005 GF/Prgm		15.0										
1007 I/A Rcpts		225.4										
1055 IA/OIL HAZ		16.0										
1061 CIP Rcpts		576.0										
	<b>Subtotal</b>	<b>1,567.5</b>	<b>1,163.9</b>	<b>89.4</b>	<b>278.4</b>	<b>35.8</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>12</b>	<b>4</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
	<b>Subtotal</b>	<b>1,567.5</b>	<b>1,163.9</b>	<b>89.4</b>	<b>278.4</b>	<b>35.8</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>12</b>	<b>4</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-32.7										
1003 G/F Match		99.8										
1007 I/A Rcpts		-14.9										
1055 IA/OIL HAZ		-2.2										
1061 CIP Rcpts		-50.0										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	160.2	160.2	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		32.7										
1003 G/F Match		42.5										
1005 GF/Prgm		0.5										
1007 I/A Rcpts		14.9										
1055 IA/OIL HAZ		2.2										
1061 CIP Rcpts		67.4										
Retirement systems rate increases applicable to this component: \$160.2												
<b>Totals</b>		<b>1,727.7</b>	<b>1,324.1</b>	<b>89.4</b>	<b>278.4</b>	<b>35.8</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>12</b>	<b>4</b>	<b>0</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Parks Management (452)  
**RDU:** Parks and Recreation Management (138)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
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\*\*\*\*\* Changes From FY2007 Conference Committee To FY2007 Authorized \*\*\*\*\*

**Conference Committee**

ConfCom		7,089.1	5,220.3	71.4	1,403.3	350.8	28.3	15.0	0.0	43	38	48
1002 Fed Rcpts		21.2										
1004 Gen Fund		3,539.2										
1007 I/A Rcpts		474.6										
1108 Stat Desig		148.5										
1156 Rcpt Svcs		2,156.7										
1200 VehRntTax		748.9										

**First FY2007 Fuel/Utility Cost Increase Funding Distribution**

Atrin		59.5	0.0	0.0	43.9	15.6	0.0	0.0	0.0	0	0	0
1004 Gen Fund		59.5										

Pursuant to sec. 21(b) and (d), ch. 33, SLA 2006, pg 69, \$12,000,000 is distributed to state agencies from the Office of the Governor to offset the increased costs for fuel and utilities. The fiscal year-to-date average price of Alaska North Slope crude for the period July 1 - Sept. 30, 2006 was \$69.00/barrel per the Department of Revenue, \$15.40 (28.7%) above the Spring Forecast amount of \$53.60.

The amounts transferred to state agencies are as follows:

Administration, \$44,400; Corrections, \$254,400; DEC, \$61,200; Fish and Game, \$140,400; HSS, \$480,000; Labor, \$74,400; DMVA, \$460,800; DNR, \$110,400; Transportation, \$9,000,000; University, \$1,320,000; and Court System, \$54,000.

<b>Subtotal</b>		<b>7,148.6</b>	<b>5,220.3</b>	<b>71.4</b>	<b>1,447.2</b>	<b>366.4</b>	<b>28.3</b>	<b>15.0</b>	<b>0.0</b>	<b>43</b>	<b>38</b>	<b>48</b>
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\*\*\*\*\* Changes From FY2007 Authorized To FY2007 Management Plan \*\*\*\*\*

**ADN 10-7-5016 Move Volunteer Stipends from Services to Travel**

LIT		0.0	0.0	73.3	-73.3	0.0	0.0	0.0	0.0	0	0	0
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This action aligns the volunteer payment policies of Alaska State Parks with those of the Internal Revenue Service. According to IRS regulations payments to park volunteers are taxable when reported as a contractual service. The proper way to report these payments are as travel payments, as these individuals are being paid for their food and actual traveling expenses and not for a service.

<b>Subtotal</b>		<b>7,148.6</b>	<b>5,220.3</b>	<b>144.7</b>	<b>1,373.9</b>	<b>366.4</b>	<b>28.3</b>	<b>15.0</b>	<b>0.0</b>	<b>43</b>	<b>38</b>	<b>48</b>
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\*\*\*\*\* Changes From FY2007 Management Plan To FY2008 Governor \*\*\*\*\*

**Transfer of PCN 10-5060 to Parks Access**

Trout		-41.6	-41.6	0.0	0.0	0.0	0.0	0.0	0.0	-1	0	0
1004 Gen Fund		-41.6										

This Administrative Assistant position was transferred from Chugach State Park to Parks Access to reflect correct assignment of job duties for the position.

**Transfer in of PCN 10-5003 from Parks Access**

Trin		77.7	77.7	0.0	0.0	0.0	0.0	0.0	0.0	1	0	0
1004 Gen Fund		77.7										

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Parks Management (452)  
**RDU:** Parks and Recreation Management (138)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	

Transfer of Administrative Assistant position from Parks Access to Chugach State Park reflects correct assignment of duties for the position.

**Delete one-time-authorization for First FY2007 Fuel/Utility Cost Increase Funding Distribution**

	OTI	-59.5	0.0	0.0	-43.9	-15.6	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-59.5										

One-time-funding deleted for fuel/utility increases which were added in the FY07 budget as follows:

Pursuant to sec. 21(b) and (d), ch. 33, SLA 2006, pg 69, \$12,000,000 is distributed to state agencies from the Office of the Governor to offset the increased costs for fuel and utilities. The fiscal year-to-date average price of Alaska North Slope crude for the period July 1 - Sept. 30, 2006 was \$69.00/barrel per the Department of Revenue, \$15.40 (28.7%) above the Spring Forecast amount of \$53.60.

The amounts transferred to state agencies are as follows:

Administration, \$44,400; Corrections, \$254,400; DEC, \$61,200; Fish and Game, \$140,400; HSS, \$480,000; Labor, \$74,400; DMVA, \$460,800; DNR, \$110,400; Transportation, \$9,000,000; University, \$1,320,000; and Court System, \$54,000.

**Add back authorization for First FY2007 Fuel/Utility Cost Increase Funding Distribution**

	Inc	59.5	0.0	0.0	43.9	15.6	0.0	0.0	0.0	0	0	0
1004 Gen Fund		59.5										

Authorization added back to the FY08 budget for fuel/utility increases which were added in the FY07 budget as follows:

Pursuant to sec. 21(b) and (d), ch. 33, SLA 2006, pg 69, \$12,000,000 is distributed to state agencies from the Office of the Governor to offset the increased costs for fuel and utilities. The fiscal year-to-date average price of Alaska North Slope crude for the period July 1 - Sept. 30, 2006 was \$69.00/barrel per the Department of Revenue, \$15.40 (28.7%) above the Spring Forecast amount of \$53.60.

The amounts transferred to state agencies are as follows:

Administration, \$44,400; Corrections, \$254,400; DEC, \$61,200; Fish and Game, \$140,400; HSS, \$480,000; Labor, \$74,400; DMVA, \$460,800; DNR, \$110,400; Transportation, \$9,000,000; University, \$1,320,000; and Court System, \$54,000.

**FY 08 Health Insurance Increases for Exempt Employees**

	SalAdj	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		0.2										

Health insurance increase from \$835/mo to \$851/mth applicable to this component: \$0.2

**Fund Source Adjustment for Retirement Systems Increases**

	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-2.9										
1004 Gen Fund		268.3										
1007 I/A Rcpts		-50.1										
1156 Rcpt Svcs		-215.3										

Fund source change to correct unrealizable fund sources.

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Parks Management (452)  
**RDU:** Parks and Recreation Management (138)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	670.3	670.3	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		2.9										
1004 Gen Fund		324.6										
1007 I/A Rcpts		50.1										
1108 Stat Desig		2.7										
1156 Rcpt Svcs		215.3										
1200 VehRntlTax		74.7										
Retirement systems rate increases applicable to this component: \$670.3												
<b>Totals</b>		<b>7,855.2</b>	<b>5,926.9</b>	<b>144.7</b>	<b>1,373.9</b>	<b>366.4</b>	<b>28.3</b>	<b>15.0</b>	<b>0.0</b>	<b>43</b>	<b>38</b>	<b>48</b>

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Parks & Recreation Access (2136)  
**RDU:** Parks and Recreation Management (138)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions PFT	Positions PPT	NP
***** Changes From FY2007 Conference Committee To FY2007 Authorized *****												
<b>Conference Committee</b>												
	ConfCom	1,857.7	1,811.4	3.9	40.8	1.6	0.0	0.0	0.0	20	4	0
1002 Fed Rcpts		30.0										
1004 Gen Fund		238.1										
1007 I/A Rcpts		872.1										
1061 CIP Rcpts		717.5										
	<b>Subtotal</b>	<b>1,857.7</b>	<b>1,811.4</b>	<b>3.9</b>	<b>40.8</b>	<b>1.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>20</b>	<b>4</b>	<b>0</b>
***** Changes From FY2007 Authorized To FY2007 Management Plan *****												
<b>Change PCN 10-N059 from PT to FT for Boat Safety Federal CIP</b>												
	PosAdj	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	-1	0
PCN 10-N059 was changed from PT to FT status to work on the federally funded CIP for Boat Safety.												
	<b>Subtotal</b>	<b>1,857.7</b>	<b>1,811.4</b>	<b>3.9</b>	<b>40.8</b>	<b>1.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>21</b>	<b>3</b>	<b>0</b>
***** Changes From FY2007 Management Plan To FY2008 Governor *****												
<b>Transfer in of PCN 10-5060 from Parks Management</b>												
	Trin	41.6	41.6	0.0	0.0	0.0	0.0	0.0	0.0	1	0	0
1004 Gen Fund		41.6										
Transfer Administrative Assistant from Parks Management to Parks Access to reflect correct assignment of job duties for the position.												
<b>Transfer out of PCN 10-5003 to Parks Management</b>												
	Trout	-77.7	-77.7	0.0	0.0	0.0	0.0	0.0	0.0	-1	0	0
1004 Gen Fund		-77.7										
Transfer Administrative Assistant position to Parks Management for Chugach State Park to reflect correct assignment of job duties for this position.												
<b>Fund Source Adjustment for Retirement Systems Increases</b>												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		-2.1										
1004 Gen Fund		220.5										
1007 I/A Rcpts		-116.8										
1061 CIP Rcpts		-101.6										
Fund source change to correct unrealizable fund sources.												
<b>FY 08 Retirement Systems Rate Increases</b>												
	Inc	248.4	248.4	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1002 Fed Rcpts		2.1										
1004 Gen Fund		27.9										

**Change Record Detail - Multiple Scenarios With Description**  
**Department of Natural Resources**

**Component:** Parks & Recreation Access (2136)  
**RDU:** Parks and Recreation Management (138)

Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants & Benefits	Misc./Debt Service	Positions		NP
										PFT	PPT	
1007 I/A Rcpts		116.8										
1061 CIP Rcpts		101.6										
Retirement systems rate increases applicable to this component: \$248.4												
<b>Totals</b>		<b>2,070.0</b>	<b>2,023.7</b>	<b>3.9</b>	<b>40.8</b>	<b>1.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>21</b>	<b>3</b>	<b>0</b>